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SECTION 7. ANNEXES

7.1. References

Full Name	Lenenergo, Public Joint Stock Company of the Power Industry and Electrification
Short Business Name	Lenenergo, PJSC
Location	1, Ploshchad Konstitutsii, Saint Petersburg, 196247
INN (Taxpayer Identification)	7803002209 / 781001001
OGRN (Principal State Registration)	1027809170300
Bank Details	acc. 40702810855000164957, corr.acc. 30101810500000000653 SEVERO-ZAPADNY HEAD OFFICE OF SBERBANK OF RUSSIA, PJSC Saint Petersburg BIK (Russian Bank Identifier) 044030653
E-mail	office@lenenergo.ru
Website:	www.lenenergo.ru
CEO	Roman Berdnikov Front Office: tel. (812) 331-87-95; fax (812) 331-87-96
Chief Accountant	Galina Kuznetsova tel. (812) 595-86-78; fax (812) 224-81-67
Corporate Secretary	Andrey Smolnikov tel./fax (812) 494-33-84 E-mail: Smolnikov.AS@nwenergo.com
Shareholder and Investor Relations	tel. (812) 494-74-35; fax (812) 494-37-34 E-mail: ir@lenenergo.ru
Press Center	Aleksey Kolomentsev (812) 494-39-12; fax (812) 494-35-44 E-mail: pr@lenenergo.ru
Tender Preparation and Holding	Nikolai Parfenov tel. (812) 494 32 93; fax (812) 595-33-48 E-mail: Parfenov.NN@nwenergo.com
Hotline	tel. (812) 595-86-62; fax (812) 494-31-71

About the Company's Registrar

Full Name	Registrar Company R.O.S.T., Joint Stock Company
Short Business Name	Registrar Company R.O.S.T., JSC
Registration Date	November 22, 1993; registered by the Moscow Registration Chamber; registration No. 447.993
License No.	License No. 10-000-1-00264 dd. December 3, 2002 issued by the
Location	18, bldg. 13, ul. Stromynka, Moscow, 107996 7, suite 338, Vvedensky Kanal, Saint Petersburg, 190013
Contact Information	Tel./fax: +7 (812) 418-33-38; e-mail: rrost-spb@rrost.ru

Up to December 14, 2010, Moscow Central Depository was maintaining the Company's register (www.mcd.ru).

About the Company's Auditor

Full Name	RSM RUS, Limited Liability Company
Short Business Name	RSM RUS, LLC
Registered Address	4, ul. Pudovkina, Moscow, 119285, Russia
Location	4, ul. Pudovkina, Moscow, 119285, Russia
Telephone, Fax	Phone: +7 495 363-2848 Fax: +7 495 981-4121
Website	http://www.rsmrus.ru
Entered into the Unified State Register of Legal Entities	OGRN 1027700257540
E-mail	mail@rsmrus.ru

7.2. Significant Accounting Policies

Key Principles

The accounting policy as a set of accounting principles, organization rules, and implementation techniques is designed to provide the fullest, most objective and accurate reports, as well as up-to-date financial and managerial information in view of the organizational and industry-specific peculiarities of Lenenergo, PJSC.

Lenenergo, PJSC applies the methods of accounting and fiscal reporting consistently. All of the new elements and aspects are included in the applicable approved Accounting Policy by way of amendments. When formulating such amendments to the Accounting Policy, the Company consistently applies all changes from January 1, 2015.

The Company conducts its accounting and reporting in line with Federal Law No. 402-FZ dd. December 6, 2011 On Accounting, the Accounting Regulations that do not contradict the said Law, the Ledger Plan in line with the standard current ledger chart for the business and financial operations and the Instructions therefore approved by the Ministry of Finances (Order No. 94n dd. October 31, 2000, as amended).

The Company drafts its own current ledger chart containing synthetic and analytical ledgers, based on the standard ledger chart.

The current ledger chart provides for the registration and grouping of data on the business operations in order to form the necessary statements and reports (financial, statistical, tax). It is intended to unify the accounting process of Lenenergo, PJSC.

Lenenergo, PJSC calculates and pays taxes in a centralized way subject to the Russian federal tax and levies legislation, tax and levies laws of the constituent entities of Russia, local tax and levies regulations, and in view of the software capabilities available in Lenenergo, PJSC for the reporting purposes.

Lenenergo, PJSC branches prepare an intermediary reports and statements subject to the accounting policy, are responsible for reporting with respect to the assigned property, and follow the main provisions of the Accounting Policy of Lenenergo, PJSC.

Organizational Aspects

As of December 31, 2014, Lenenergo, PJSC included the executive segment and 9 branches. The branch division is due to the separation of production, commercial and business processes.

The CEO of Lenenergo, PJSC appoints the branch heads who act subject to a power of attorney.

The Chief Accountant of Lenenergo, PJSC is responsible for designing the accounting policy, conducting the accounting and tax reporting, prompt submission of full and accurate accounting and tax reports, as well as statements subject to the International Financial Reporting Standards (IFRS). The Chief Accountant ensures the book-keeping of income and expenses, maintenance of assets, and fulfillment of the obligations of the Company.

The requirements the Chief Accountant sets to documenting the business operations and submitting the necessary documents and information to the accounting service are mandatory for all employees of the executive segment and Lenenergo, PJSC branches.

The Chief Accountant answers directly to the CEO.

Reporting

The Chief Accountant heads the accounting and tax reporting and statements department of the execution segment of the Company, and carries out the operating and methodological management of the accounting and tax reporting and statements departments of the branches.

The accounting and tax reporting and statements departments of the branches managed by the branches' chief accountants along with the accounting and tax reporting and statements department of the execution segment all form the accounting service of Lenenergo, PJSC. Its principal objectives are accounting and tax reporting and preparation of accounting and tax statements.

The reporting structure, interdependence, allocation of powers and responsibility, organizational structure, allocation of reporting functions (including their centralization), and listing of the accounting objects within the accounting service of the Company are subject to direct approval of the Company's Chief Accountant, depending on the production functions of the branches and their business processes.

The IFRS-compliant statements department of the executive segment (within the accounting and tax reporting and statements department) carries out accounting subject to the IFRS and prepares the international financial statements.

The tax reporting and statements department of the executive segment controls the payment of taxes, forming of the taxable base, filling of tax returns, and consolidation of tax reporting registers (forms).

Technical Aspects

The Company's CEO and the Chief Accountant or other authorized persons sign the instruments that effect the business operations involving funds (bank accounts, cash documents, agreements changing the financial obligations of Lenenergo, PJSC).

A Lenenergo, PJSC Order set out the signature rights for the primary accounting documents. Furthermore, heads of divisions (department, offices, services, etc.) are authorized to sign documents in line with their job descriptions, functions and duties, or subject to a power of attorney issued by the CEO.

Separate Lenenergo, PJSC instructions set out the procedures for the use of a digital signature in line with the confidentiality requirements, depending on the purpose of such a use.

When using digital signature in banking operations, the primary accounting records are mandatory to form. When the Company employs e-document flow procedures, a hard copy of a primary accounting document must be kept, if such a document serves as a source for an accounting entry.

When effecting the financial and business transactions, or addressing the tax recording needs, or subject to Accounting Rule 18/02 requirements that do not set out the templates for the primary accounting documents, Lenenergo, PJSC creates the tax register and document templates based on the Accounting Rules, methodological guidelines, and instructions for accounting, as well as the applicable primary accounting document templates, in view of the industry-specific needs and certain industry-specific peculiarities adopted and reflected in the Accounting Policy.

The primary documents used by Lenenergo, PJSC when effecting the business transactions of the Company are designed in view of the activity specifics and accounting methods, and are subject to the Annex to the Accounting Regulations.

The primary accounting documents are recorded in arbitrary form, if there are no approved templates, but they have to contain the following mandatory details:

- document name
- document date
- name of the branch (entity) executing the document
- description of the business event or operation
- amount of the business event or operation in monetary terms and/or in kind (including the units of measurement)
- positions and titles of the persons making the transaction and responsible for the correctness of its execution; or the name of the person responsible for the correctness of execution of the event that has already happened
- signatures and names of the said persons required for their identification.

When the Company uses an automated recording system, the primary accounting documents and other intermediary reporting tools may be kept in electronic form, printed out only at the request of the auditors or tax authorities.

Primary documents flow in Lenenergo, PJSC (creation or obtaining from other enterprises, entities, or institutions, exchange between the branches, recording, processing, cancellation or archiving) is regulated by a document flow schedule that forms an Annex to the Accounting Regulations.

The copies of the documents confirming expenditures that serve as grounds for payments to various entities under the obligations of Lenenergo, PJSC (including its branches) are sent to the treasury department of the executive segment along with the filled out Payment Instruction, carrying a stamp of "accepted for recording" and signed by the authorized representative of the accounting service recording and reporting such an expenditure.

Copies of the documents, original statements, certificates and tax invoices under the obligations are sent to the accounting service that is authorized to record and report the relevant expenditures.

The accounting and tax reporting of property (including the fixed assets), obligations, and business transactions is performed in Rubles and kopecks. The accounting reports present the figures and indicators in thousands of Rubles. Branches transfer property (materials, fixed assets, etc.) to one another under instructions from the management by redistributing the property of a single entity to the relevant accounts of internal ledgers of the current ledger plan.

For the purpose of tax reporting, the relevant items subject to taxes subject to their location (real estate, vehicles, etc.) are recorder by their territorial belonging.

The accounting department of the executive segment of Lenenergo, PJSC prepares the accounting reports based on the summarized information on the objects of accounting of the Company as a business unit:

- business events and operations
- assets
- liabilities
- funding sources
- income
- expenses
- other items when required by the federal standards.

The tax recording and reporting division of the executive segment of the Company prepares the tax reports for the taxes and levies that are paid in a centralized manner based on the data provided by the accounting and tax reporting and statements departments of the Lenenergo, PJSC branches, and other services.

An item is only reported separately when it is material.

The item is deemed material when failure to report is separately may affect the financial decisions of the stakeholders based on the reported information. The material effect is set as 5% of the overall total of the relevant section of the report. An error in the accounting report and financial statements, subject to Par. 3 of Accounting Rule 22/2010 is deemed material, if it changes the parameter for the item more than by 10% (alone, or together with other errors).

Lenenergo, PJSC presents its annual reports to the addresses and subject to the timelines provided for in the applicable laws, and published it no later than on June 1 of the year following the report year.

Assets and liabilities are recognized for the purpose of the accounting and tax reporting subject to the Methodological Guidelines for Recognizing Property Items and Financial Obligations approved by the Ministry of Finance of Russia (Order No. 49 dd. June 13, 1995).

Assets and liabilities must be inspected and recognized:

- prior to preparing the annual accounting report (except for the property recognized after November 1 of the report year)
- for fixed and intangible assets: once a year as of November 1
- for goods and materials (tangible assets): once a year as of November 1
- for assets and liabilities recorded off-balance: once a year as of November 1
 - for financial obligations (liabilities): once a year as of January 1
 - for cash: once a month as of the last business day of the report month
- when the property is leased out, repurchased, sold
- when the financially liable persons change
- when cases of theft, abuse, or damage to the property are discovered
- in case of a natural disaster, fire, or other emergencies caused by extreme factors
- in other cases subject to the Russian laws.

Apart from the inspection and recognition for the purpose of accounting reports, Lenenergo, PJSC takes inventory to confirm the data of routine accounting and for other managerial purposes.

The CEO or the branch heads authorized by the CEO (within their respective branches) set out the inventory and recognition schedule.

Special inventory committees take inventory. The branch heads (and in certain cases - the CEO of Lenenergo, PJSC) appoint the members of such committees. When the scope of work is extensive, work inventory groups are formed to take inventory.

Discrepancies between the actual situation and the accounting data discovered during inspections are reflected in the accounting reports for the relevant period, in which the inspection results are recorded.

7.3. The accounting report and financial statements of Lenenergo, PJSC for 2015 prepared subject to the RAS is presented in a separate file of 100 pages.

7.4. Report on Compliance with the Corporate Governance Code

Corporate Governance Code Compliance REPORT

The Board of Directors of Lenenergo, PJSC reviewed this Corporate Governance Code compliance report on __, 2016 (Minutes No. __ dd. __, 2016).

The Board of Directors confirms that the data presented in this report are complete and accurate reflection of the Company's compliance with the principles and recommendations of the 2015 Corporate Governance Code.

The Corporate Governance section of the annual report (p.__) contains the description of the key aspects of the Lenenergo, PJSC corporate governance model and practice, as well as the description of the methodology used by the Company to assess the corporate governance principles' compliance in line with the Corporate Governance Code.

№	Corporate Governance Principles	Corporate Governance Compliance Assessment Criteria	Corporate Governance Compliance Status	Notes on Deviation from the Corporate Governance Compliance Assessment Criteria
1.1	The Company shall treat all its shareholders equally and fairly when they exercise their rights to participate in management of the Company.			
1.1.1	The Company creates the most favorable environment possible for the shareholders to attend the general meeting, form a reasonable opinion on the items on the agenda, coordinate their actions, and to speak on the items.	<p>1. An internal document of the Company that regulates the general meeting proceedings and that is approved by the General Meeting of Shareholders is publicly available.</p> <p>2. The Company makes such communication tools as a hotline, email, or a chatroom available to the shareholders that enable them to speak out on or ask questions about the items of the agenda while preparing for the general meeting. The Company takes these actions prior to each general meeting that took place in the report period.</p>	Complied with	
1.1.2	The way the Company notifies the shareholders of the general meeting and provides materials related to it allows the shareholders to properly prepare themselves to the meeting.	<p>1. A notice of the general meeting is published on the Company's website at least 30 days prior to the date of the general meeting.</p> <p>2. The notice of the general meeting specifies the location of the meeting and</p>	Complied with	

		<p>the documents granting access to the premises.</p> <p>3. The shareholders have access to the information on who suggested the items on the agenda and the candidates to the Board of Directors or the Internal Audit Board.</p>		
1.1.3	When preparing for and attending the general meeting, the shareholders had unlimited access to updated information on the meeting and the relevant materials, ask the executive bodies and the directors, and communicate with each other.	<p>1. In 2015, the shareholders were given an opportunity to ask the members of the executive bodies and the board of directors questions regarding the items on the agenda prior to and during the annual general meeting.</p> <p>2. The opinion and position of the Board of Directors (including the special opinions that have been recorded) on each item on the agenda of the general meetings held in 2015 were included in the materials of the annual general meeting of shareholders.</p> <p>3. The Company provides the shareholders entitled to it the access to the list of people having a right to attend the general meeting starting from the date the Company receives the list with respect to all the general meetings held in 2015.</p>	Complied with	
1.1.4	The shareholders' right to request a general meeting to be held, as well as to suggest candidates to the governance bodies and items for the agenda did not cause unreasonable complications.	<p>1. In 2015, the shareholders were allowed to suggest items for the agenda of the annual general meeting within at least 60 days after the end of the relevant calendar year.</p> <p>2. In 2015, the Company did not reject the suggestions of items for the agenda and candidates for the corporate bodies because of the shareholder's suggestion contained spelling mistakes or other irrelevant errors.</p>	Complied with	
1.1.5	Each shareholder had opportunity to exercise	1. The internal document (policy) of the	Complied with	

	their voting rights without impediments in the simplest and most useful way they could.	Company provides for each participant of the general meeting being entitled to request a copy of their voting ballot certified by the voting committee prior to the closing of the relevant meeting.		
1.1.6	The general meeting proceedings guidelines approved and adopted by the Company provide for all attendees having equal opportunities to speak on their opinion and ask any questions they might have.	<p>1. In 2015, when the general meetings of shareholders were held by personal attendance (joint attendance by the shareholders), each report on the items on the agenda and discussion of those reports were allocated sufficient time.</p> <p>2. Candidates to the governance and control bodies of the Company were available and present to answer any questions the shareholders might have had during the meeting that voted on their appointment.</p> <p>3. The Board of Directors reviewed the use of telecommunication means and tools to provide the shareholders with remote</p>	Partially complied with	<p>The principle is partially complied with by the Company with respect to Item 2: In 2015, some of the candidates to the governance and control bodies of the Company were available and present to answer any questions the shareholders might have had during the meeting that voted on their appointment. The general meeting practice applied by the Company does not make it mandatory for all the candidates to the governance or control bodies of the Company to attend the shareholders' meetings. The applicable Russian laws do not make that mandatory as well. However, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations. The following actions are planned to improve the corporate governance system: amendments to the internal documents of Lenenergo, PJSC (the Regulations on the General Meeting of Shareholders).</p> <p><u>The principle is not complied with by the Company with respect to Item 3:</u> In 2015, the Board of Directors did not review the</p>

		access to the general meetings in 2015 when deciding on preparation and holding of the general meetings.		use of telecommunication means and tools to provide the shareholders with remote access to the general meetings when deciding on preparation and holding of the general meetings. The applicable Russian laws and the Articles of Association of the Company do not provide for the remote attendance of the general meetings. The lack of legal provisions for this issue makes it impossible to use the telecommunication tools to provide the shareholders with an option of remote attendance of the general meeting.
1.2	The shareholders have equal and fair opportunities to participate in the Company's profit by receiving dividend.			
1.2.1	The Company designed and introduced a clear and transparent mechanism of determining and paying out dividend.	<p>1. The Company has a dividend policy in place that has been approved by the Board of Directors and disclosed.</p> <p>2. If the dividend policy uses indicators from the Company's reporting to determine the amount of dividend to be distributed, the relevant provisions of the dividend policy relate to the consolidated financial statements indicators.</p>	Partially complied with	<p><u>The principle is not complied with by the Company with respect to Item 2:</u></p> <p>The dividend policy of Lenenergo, PJSC does not include the consolidated financial statements indicators in determining the dividend amount. Subject to the provisions of the applicable Russian laws, the dividend is paid out of the Company's profit after taxes (net profit) calculated under the applicable rules of accounting and reporting, and is distributed between the shareholders pro rata to the number of shares of the relevant class they hold. Thus, the use of the consolidated financial statements indicators to calculate the dividend is not possible for the Company.</p>
1.2.2	The Company does not decide on paying out the dividend if such a decision, while formally not violating the legal restrictions, is economically unreasonable and may lead to misinformation on the Company's activity.	1. The Company's dividend policy clearly specifies the financial and economic situations when the Company should not pay out the dividend.	Complied with	
1.2.3	The Company does not allow for deterioration of the dividend rights of the existing shareholders.	1. In 2015, the Company did not act in such a way that would impair the dividend rights	Complied with	

		of the existing shareholders.		
1.2.4	The Company strives to prevent the shareholders from using any other means of gaining income (profit) at the Company's expense, except for the dividend and salvage value.	1. In order to prevent such other means of shareholders' gaining income (profit) at the Company's expense, except for the dividend and salvage value, the internal documents set out the control mechanisms that ensure prompt identification of and approval procedure for the transactions with the affiliates (related parties) of the existing shareholders (persons entitled to exercise the votes under the voting shares) in cases when the law does not formally recognize such transactions as related party transactions.	Not complied with	The principle is not complied with by the Company: The Company does not comply with the Corporate Governance Code's recommendation to prevent the persons controlling the Company from obtaining profit (income) from the Company by other means than dividend and disposal value. The internal documents of the Company do not set out the specific control mechanisms that ensure prompt identification of and approval procedure for the transactions with the affiliates (related parties) of the existing shareholders (persons entitled to exercise the votes under the voting shares) in cases when the law does not formally recognize such transactions as related party transactions. However, the Articles of Association of Lenenergo, PJSC provides for a proper protection of the dividend rights of the holders of preference shares (Art. 7 of the Articles of Association of Lenenergo, PJSC).
1.3	The corporate governance system and practice provide for equal conditions for all shareholders holding shares of the same category (class), including the minority (small) shareholders and foreign shareholders, and provide for equal treatment of shareholders by the Company.			
1.3.1	The Company creates a fair treatment environment for all its shareholders by the governance bodies and the controlling entities, including the conditions that prevent abuse of the minority shareholders by the large shareholders.	1. In 2015, the procedures of managing potential conflicts of interest of the substantial shareholders were effective; and the Board of Directors paid all the necessary attention to the conflicts between the shareholders, if such arose.	Partially complied with	The principle is partially complied with by the Company: The Company does not have an internal document that would govern the procedure for management of the potential conflicts of interest of the substantial shareholders. However, the existing informal practice of the conflicts of interest resolution by the Board of Directors may be considered effective. At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance

				Code principles and recommendations. The planned actions to improve the corporate governance systems are: approval of the internal document of Lenenergo, PJSC to govern the procedure for management of the potential conflicts of interest of the substantial shareholders.
1.3.2	The Company does not approve of actions that result or may result in an artificial redistribution of the corporate control.	1. The Company does not have quasi-treasury shares, or such shares did not vote in 2015.	Complied with	
1.4	Shareholders are provided with reliable and efficient methods to record the rights on shares, as well as an opportunity to dispose of their shares freely and in an unencumbered manner.			
1.4	Shareholders are provided with reliable and efficient methods to record the rights on shares, as well as an opportunity to dispose of their shares freely and in an unencumbered manner.	1. The quality and reliability of the registrar's operations related to maintaining the register of shareholders meet the needs of the Company and its shareholders.	Complied with	
2.1	The Board of Directors conducts the strategic management of the Company, determines the basic principles and approaches to creating a risk management and internal control system within the Company, controls the actions of the Company's executive bodies, and exercises other functions.			
2.1.1	The Board of Directors is responsible for deciding on appointing and terminating the powers of the executive bodies' officers, including due to improper performance. The Board of Directors also monitors the executive bodies' compliance with the approved development strategy and principal development areas.	1. The Board of Directors has powers (set out in the Articles of Association) to appoint, dismiss, and set the provisions of the agreements with the executive bodies' officers.	Partially complied with	The principle is partially complied with by the Company with respect to Item 1: The Board of Directors has powers (set out in the Articles of Association) to appoint and dismiss the executive bodies' officers. The Board of Directors, or a person authorized by the Board to sign it, sets the provisions of the labor agreement with the sole executive body of the Company (Art. 23 of the Articles of Association). The Chairman of the Board of Directors, or the person authorized by the Board to represent the employer when dealing with the members of the Management Board (Art. 2 of the Regulations for the Management Board approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015)), sets out the provisions of the labor agreement.

		2. The Board of Directors reviewed report(s) of the sole executive body and the members of the collective executive body on implementing the Company's strategy.		<u>The principle is not complied with by the Company with respect to Item 2:</u> In 2015, the Board of Directors did not review the report(s) of the sole executive body and the members of the collective executive body on implementing the Company's strategy separately due to the fact the Company has no adopted strategy. Until the Lenenergo, PJSC strategy is approved, the Company follows the Power Sector Development Strategy of Russia adopted by the Russian Government (Decree No. 511-r dd. April 3, 2013).
2.1.2	The Board of Directors sets out the long-term roadmap for the Company, assesses and approves the key performance indicators and main business objectives, reviews and adopts the strategy and business plans for the core activity areas.	1. In 2015, the Board of Directors met to review issues related to strategy implementation and updating and the business and economic plan (budget) approval, as well as to discuss the criteria and indicators (including the intermediate ones) of strategy and business plans implementation.	Partially complied with	The principle is partially complied with by the Company: In 2015, the Board of Directors reviewed issues related to the business and economic plan (budget) approval and discussed the criteria and indicators (including the intermediate ones) of business plans implementation. However, the Board of Directors did not review issues related to strategy implementation and updating, and did not discuss the criteria and indicators (including the intermediate ones) of strategy implementation separately. The Board of Directors did not review the strategy of Lenenergo, PJSC due to the lack of the approved strategy.
2.1.3	The Board of Directors sets out the principles and approaches to the risk management and internal control system organization.	1. The Board of Directors set out the principles and approaches to the risk management and internal control system organization. 2. The Board of Directors assessed the Company's risk management and internal control system's performance in 2015.	Complied with	
2.1.4	The Board of Directors sets out the Company's policy on remunerating and/or reimbursing	1. The Company has an active policy on remunerating and/or reimbursing	Complied with	

	(compensating) the members of the Board of Directors, executive bodies, and other key officers of the Company.	(compensating) the members of the Board of Directors, executive bodies, and other key officers of the Company that is approved by the Board of Directors. 2. In 2015, the Board of Directors reviewed issues related to the said policy(ies).		
2.1.5	The Board of Directors plays a key role in preventing, identifying, and resolving the internal conflicts between the Company's bodies, shareholders, and employees.	1. The Board of Directors plays a key role in preventing, identifying, and settling the internal conflicts. 2. The Company has a system in place for identifying transactions related to the conflict of interest, and a system of measures aimed at resolving such conflicts.	Partially complied with	<u>The principle is not complied with by the Company with respect to Item 2:</u> Lenenergo, PJSC does not have a system in place for identifying transactions related to the conflict of interest, or a system of measures aimed at resolving such conflicts. When approving the transactions, the Board of Directors follows the requirements of the Federal Law On Joint Stock Companies and the Articles of Association with respect to the list of criteria, under which the members of the Board of Directors and the other authorized persons are deemed related parties. The members of the Board of Directors determine if they have interest in a transaction themselves, and my abstain from voting on the relevant item on the agenda.
2.1.6	The Board of Directors plays a key role in ensuring transparency of the Company's operations, prompt and complete disclosure of the Company's information, and unhindered shareholders' access to the Company's documents.	1. The Board of Directors approved a regulation on the information policy. 2. The Company has allocated responsibility for the information policy implementation.	Complied with	
2.1.7	The Board of Directors controls the corporate governance practice in the Company and plays a key role in the significant corporate actions.	1. In 2015, the Board of Directors reviewed the corporate governance practice applied by the Company.	Partially complied with	<u>The principle is partially complied with by the Company:</u> In 2015, the Board of Directors did not review the corporate governance practice separately. The issue of corporate governance in 2015 was reviewed by both the Board of Directors and the shareholders

				<p>of the Company within the 2014 Annual Report approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015).</p> <p>The Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations.</p> <p>The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p>
2.2	The Board of Directors answers to the shareholders of the Company.			
2.2.1	The information on the Board of Directors' operations is disclosed and presented to the shareholders.	<p>1. The annual report of the Company for 2015 contains information on the directors' attendance of the meetings of the Board of Directors and its Committees.</p> <p>2. The annual report contains the basic assessment of the Board of Directors' performance in 2015.</p>	Complied with	
2.2.2	The Chairman of the Board of Directors is available for communication with the shareholders.	1. The Company has a transparent procedure in place for the shareholders to ask the Chairman of the Board of Directors questions and inform him on their opinion and position with respect to certain issues.	Complied with	
2.3	The Board of Directors is an efficient and professional governance body of the Company capable of making objective and independent judgments and decisions in the best interest of the Company and its shareholders.			
2.3.1	Only the persons with an impeccable business and personal reputation having the necessary knowledge, skills, and experience required for making decisions that fall within the competence of the Board of Directors and its efficient performance are appointed to the Board.	1. The Company's procedure for assessing the Board of Directors' performance includes assessment of the Board members' professional qualifications and competence.	Not complied with	<p>The principle is not complied with by the Company with respect to Item 1:</p> <p>Subject to the Articles of Association of Lenenergo, PJSC, the assessment of the Board of Directors does not fall within the competence of the governance bodies.</p> <p>Such an assessment is performed by the Company solely for the purpose of the Corporate Governance Code compliance report.</p>

			<p>In 2015, the Corporate Governance Code compliance report was reviewed by the shareholders and the Board of Directors as part of the 2014 Annual Report approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015).</p> <p>The Company does not have a practice in place to evaluate the professional competence of the members of the Board of Directors, which is due to the structure of the Company's share capital: the state prevails in it (over 90%) through the main shareholders - Rosseti, PJSC, Saint Petersburg, IDGC of the Urals, OJSC.</p> <p>The largest shareholders form the Board of Directors from the competent experts who have the required experience and knowledge (including with respect to the power industry).</p> <p>In order to improve the corporate governance practice, it is planned to consider providing the HR and Remuneration Committee with powers to evaluate the professional competence of the members of the Board of Directors with further presentation of a report to the Board.</p> <p>The following actions are planned to improve the corporate governance system: amendments to the internal documents of Lenenergo, PJSC.</p>
		<p>2. In 2015, the Board of Directors (or its nominating committee) reviewed the candidates to the Board with respect to them having the required experience, knowledge, business reputation, lack of conflict of interest, etc.</p>	<p><u>The principle is not complied with by the Company with respect to Item 2:</u></p> <p>In 2015, the Board of Directors (or its HR and Remuneration Committee) did not review the candidates to the Board with respect to them having the required experience, knowledge, business reputation, lack of conflict of interest, etc.</p> <p>Such an assessment is performed by the Company independently solely for the purpose of the Corporate Governance Code compliance report.</p>

				In 2015, the Corporate Governance Code compliance report was reviewed by the shareholders and the Board of Directors as part of the 2014 Annual Report approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015).
2.3.2	The members of the Board of Directors are appointed subject to a transparent procedure that allows the shareholders to obtain sufficient information on the candidates to form an opinion on their personal and professional qualities.	1. In every case when the agenda of the general meeting of shareholders in 2015 included items on appointing the Board of Directors, the Company provided the shareholders with biographical data on all the candidates, the Board's (or the nominating committee) review results for such candidates, as well as the information on the candidates' compliance with the independence criteria subject to recommendations 102-107 of the Code, along with the candidates' written acceptance of the position on the Board of Directors.	Partially complied with	The principle is partially complied with by the Company: When holding the Annual General Meeting in 2015, the agenda of which included the appointment of the Board of Directors, the shareholders had access to the biographical data of all of the candidates to the Board of Directors. The results of the evaluation of the candidates to the Board of Directors and the information on the candidate's compliance with the independence criteria subject to recommendations 102-107 of the Code were not provided to the shareholders because the Company does not have a practice in place to evaluate the candidates to the Board of Directors (see Par. 2.3.1 hereof), and there were no candidates to the Board of Directors who meet the independence criteria subject to the Code. At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations. The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.
2.3.3	The Board of Directors is well balanced, including with respect to the members' competencies, experience, knowledge, and business qualities, and has the shareholders' trust.	1. While assessing the its performance in 2015, the Board analyzed its own needs in the areas of professional competence, experience, and business skills.	Not complied with	<u>The principle is not complied with by the Company:</u> Subject to the Articles of Association of Lenenergo, PJSC, the assessment of the Board of Directors does not fall within the competence of

				<p>the governance bodies.</p> <p>Such an assessment is performed by the Company solely for the purpose of the Corporate Governance Code compliance report.</p> <p>In 2015, the Corporate Governance Code compliance report was reviewed by the shareholders and the Board of Directors as part of the 2014 Annual Report approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015).</p> <p>In line with the existing practice of the Company, the Board of Directors did not analyse its own needs with respect to the professional competence, experience, and business skills.</p> <p>The Board of Directors consists of the competent experts who have the required experience and knowledge (including with respect to the power industry).</p>
2.3.4	<p>The number of the members of the Board of Directors makes it possible to organize the Board's operations in the most efficient manner, including establishment of the committees, and provides the significant minority shareholders with an opportunity to suggest and vote for a candidate who can be appointed to the Board.</p>	<p>1. While assessing its performance in 2015, the Board discussed whether or not the number of its members met the needs of the Company and interests of the shareholders.</p>	Not complied with	<p><u>The principle is not complied with by the Company:</u></p> <p>Subject to the Articles of Association of Lenenergo, PJSC, the assessment of the Board of Directors does not fall within the competence of the governance bodies.</p> <p>Such an assessment is performed by the Company solely for the purpose of the Corporate Governance Code compliance report.</p> <p>In 2015, the Corporate Governance Code compliance report was reviewed by the shareholders and the Board of Directors as part of the 2014 Annual Report approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015).</p> <p>Subject to Art. 48 of the Federal Law On Joint Stock Companies, the general meeting sets out the number of the members of the Board of Directors.</p>

				In accordance with the Articles of Association of Lenenergo, PJSC, the review of compliance of the number of the Board of Directors' members with the needs of the Company and the interests of shareholders does not fall within the competence of the Board of Directors. Thus, the applicable Russian laws do not provide for the Board of Directors to review of compliance of the number of its members with the needs of the Company and the interests of shareholders.
2.4	The Board of Directors has a sufficient number of independent members.			
2.4.1	A person having the required level of professional training, experience, and independence in forming their own opinion, and capable of making objective and reasonable judgments not influenced by the Company's executive bodies, certain shareholder groups, or other stakeholders is deemed an independent director. It should be noted that under normal conditions a candidate (appointed member of the Board of Directors) affiliated with the Company, its substantial shareholder, contractor, or competitor, or with the state, may not be considered independent.	1. In 2015, all the independent members of the Board of Directors met the independence criteria set out in recommendations 102-107 of the Code, or were declared independent by the Board.	Not complied with	<u>The principle is not complied with by the Company:</u> Subject to the Federal Law On Joint Stock Company, the members of the Board of Directors are appointed by the general meeting by voting for the candidates nominated by the shareholders under the established procedure. In 2015, the shareholders did not nominate the candidates to the Board of Directors who meet the independence criteria of the Code. Thus, the Board of Directors did not have independent members. As of now, the key shareholders of the Company do not have a specific opinion on nominating the candidates to the Board of Directors who meet the independence criteria under the Code.
2.4.2	The Board candidates' independence is assessed, and the independent directors' meeting the independence criteria is regularly analyzed. In such an assessment, the actual quality of the information presented prevails over the form of the presentation.	1. In 2015, the Board of Directors (or its nominating committee) formed an opinion on each candidate's independence and reported accordingly to the shareholders.	Not complied with	<u>The principle is not complied with by the Company with respect to Item 1:</u> In 2015, the Board of Directors (the HR and Remuneration Committee) did not review the independence of each candidate to the Board of Directors and did not report accordingly to the shareholders. Subject to the Articles of Association of Lenenergo, PJSC, the review of the independence of each candidate to the Board of Directors (and

				<p>subsequent report to the shareholders) does not fall within the competence of the Board of Directors.</p> <p>Furthermore, in 2015, the Board of Directors did not have members who met the independence criteria recommended by the Code (see Par. 2.4.1 hereof).</p> <p>In order to improve the corporate governance practice, it is planned to consider providing the HR and Remuneration Committee with powers to evaluate the independence of the members of the Board of Directors with further presentation of a report to the Board.</p> <p>The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p> <p><u>The principle is not complied with by the Company with respect to Item 2:</u></p> <p>In 2015, the Board of Directors (the HR and Remuneration Committee) did not review the independence of the active members of the Board because there were no independent directors on the Board (see Par. 2.4.1 hereof).</p> <p><u>The principle is not complied with by the Company with respect to Item 3:</u></p> <p>The Company does not have procedures in place setting out the actions required from the members of the Board of Directors in case they cease being independent, including the obligations to promptly notify the Board of such an event.</p> <p>The lack of such procedures is due to the fact the Board of Directors does not have independent members (see Par. 2.4.1 hereof).</p>
2.4.3	The independent directors form at least one third of the appointed members of the Board of	1. The independent directors form at least one third of the Board of Directors.	Not complied with	<u>The principle is not complied with by the Company:</u>

	Directors.			In 2015, the Board of Directors did not have members who met the independence criteria recommended by the Code (see Par. 2.4.1 hereof).
2.4.4	The independent directors play a key role in preventing internal conflicts and taking the significant corporate actions.	1. The independent directors (having no conflict of interest) conduct the preliminary assessment of the significant corporate actions that can potentially lead to the conflict of interest, and report the result of such assessment to the Board of Directors.	Not complied with	<u>The principle is not complied with by the Company:</u> In 2015, the Board of Directors did not have members who met the independence criteria recommended by the Code (see Par. 2.4.1 hereof).
2.5	The Chairman of the Board of Directors contributes to the most efficient performance of the Board's functions.			
2.5.1	The Chairman of the Board of Directors is an independent director; or the senior independent director is appointed who coordinates the other independent directors and reports to the Chairman of the Board.	1. The Chairman of the Board of Directors is an independent director; or the senior independent director is appointed from the independent members of the Board. 2. The Company's internal documents duly set out the role, rights, and obligations of the Chairman of the Board of Directors (and, if applicable, the senior independent director).	Partially complied with	<u>The principle is not complied with by the Company with respect to Item 1:</u> In 2015, the Board of Directors did not have members who met the independence criteria recommended by the Code (see Par. 2.4.1 hereof).
2.5.2	The Chairman of the Board of Directors maintains the constructive environment at the meetings and a free discussion of items on the agenda, and controls the fulfillment of decisions made by the Board.	1. The Chairman's performance was assessed as part of the Board's overall performance assessment in the report period.	Not complied with	<u>The principle is not complied with by the Company:</u> Subject to Articles of Association of Lenenergo, PJSC, the assessment of the Board of Directors' performance (including the assessment of the efficiency of the Chairman) does not fall within the competence of the governance bodies (Par. 2.3.1 hereof). The Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations. The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.

2.5.3	The Chairman of the Board of Directors takes necessary steps to promptly provide the Board with information required to decide on the items on the agenda.	1. The Company's internal documents set out the Chairman's obligation to ensure the prompt provision of materials on the items on the agenda to the members of the Board.	Partially complied with	<p><u>The principle is partially complied with by the Company:</u></p> <p>The Company's internal documents do not set out the Chairman's obligation to ensure the prompt provision of materials on the items on the agenda to the members of the Board.</p> <p>Subject to the Regulations for the Board of Directors approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015), the Chairman of the Board of Directors sets out the list of materials (information) for the items on the agenda to be provided to the members of the Board of Directors.</p> <p>Subject to the Regulations for the Corporate Secretary of Lenenergo, PJSC approved by the Board of Directors on December 1, 2015 (Minutes No. 24 dd. December 4, 2015), the Corporate Secretary of the Company is responsible for the prompt provision of the documents and materials for the Board of Directors' meeting to the Board members.</p> <p>Such a practice of documents exchange has proven its effectiveness over an extended period of time.</p>
2.6	The members of the Board of Directors act in good faith and reasonably in the best interest of the Company and shareholders based on the sufficient information and due care.			
2.6.1	The members of the Board make decisions in view of all available information, lack of conflict of interest, equal treatment of the shareholders, and the usual business risk.	1. The internal documents of the Company stipulate that a member of the Board of Directors has to notify the Board, if a conflict of interest arises with respect to any item on the agenda of the Board meeting (or a meeting of a Board's Committee) prior to the discussion of such an item.	Not complied with	<p><u>The principle is not complied with by the Company with respect to Item 1:</u></p> <p>The internal documents of the Company do not stipulate that a member of the Board of Directors has to notify the Board, if a conflict of interest arises with respect to any item on the agenda of the Board meeting (or a meeting of a Board's Committee) prior to the discussion of such an item.</p> <p>In line with the established practice of the Company, the members of the Board of Directors</p>

		<p>2. The internal documents of the Company stipulate that a member of the Board of Directors shall abstain from voting on an item on the agenda if he/she has a conflict of interest with respect to such an item.</p> <p>3. The Company has a procedure in place that allows the Board of Directors to obtain professional consultations and advice on the issues that fall within its competence, at the Company's expense.</p>	<p>determine the conflict of interest on their own when reviewing the items on the agenda of the meeting of the Board of Directors and its Committees. If there is a conflict of interest, the members of the Board of Directors may abstain from voting on the respective item.</p> <p><u>The principle is not complied with by the Company with respect to Item 2:</u> The internal documents of the Company do not stipulate that a member of the Board of Directors must abstain from voting on an item on the agenda if he/she has a conflict of interest with respect to such an item. In line with the established practice of the Company, the members of the Board of Directors determine the conflict of interest on their own when reviewing the items on the agenda of the meeting of the Board of Directors and its Committees. If there is a conflict of interest, the members of the Board of Directors may abstain from voting on the respective item. At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations. The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p> <p><u>The principle is not complied with by the Company with respect to Item 3:</u> The Company does not have a procedure in place that would allow the Board of Directors to obtain professional consultations and advice on the issues that fall within its competence, at the Company's expense.</p>
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2.6.2	The internal documents of the Company clearly set out the rights and obligations of the members of the Board of Directors.	1. The Company has an internal document that clearly sets out the rights and obligations of the members of the Board of Directors.	Complied with	
2.6.3	The Board members have sufficient time to perform their duties.	1. The individual attendance of the Board and Committees meetings, as well as the time spent to prepare for the meetings were taken into account when assessing the Board performance in 2015.	Partially complied with	<u>The principle is partially complied with by the Company with respect to Item 1:</u> In 2015, the individual attendance of the Board and Committees meetings was included in the 2014 Annual Report approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015). Subject to the Articles of Association of Lenenergo, PJSC, the assessment of the Board of Directors does not fall within the competence of the governance bodies. Such an assessment is performed by the Company solely for the purpose of the Corporate Governance Code compliance report. In 2015, the Corporate Governance Code compliance report was reviewed by the shareholders and the Board of Directors as part of the 2014 Annual Report approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015) (see Par. 2.3.1 hereof).
		2. Subject to the internal documents of the Company, the Board members must notify the Board of Directors of their intention to join the governance bodies of other entities (except for the controlled and dependent entities of the Company), as		<u>The principle is not complied with by the Company with respect to Item 2:</u> The internal documents of the Company do not state that the Board members must notify the Board of Directors of their intention to join the governance bodies of other entities, and of the

		well as of the fact of such joining.		fact of such appointment. In line with the Company's practice, the Board members notify the Board of Directors of their intention to join the governance bodies of other entities and the fact of such appointment at their own discretion. At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations. The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.
2.6.4	All members of the Board of Directors have equal access to the Company's documents and information. The newly appointed members are provided with sufficient information on the Company and the Board of Directors' operations as promptly as possible.	<p>1. Subject to the Company's internal documents, the members of the Board of Directors are entitled to have access to the documents and make requests relating to the Company and the entities controlled by it, and the executive bodies of the Company shall provide such information and documents.</p> <p>2. The Company has a formalized program of learning measures for the newly appointed members of the Board of Directors.</p>	Partially complied with	<p>The principle is not complied with by the Company with respect to Item 2:</p> <p>The Company does not have a formalized program of learning measures for the newly appointed members of the Board of Directors.</p> <p>The need to adopt a program of learning measures for the new members of the Board of Directors is one of the innovations of the Code.</p> <p>The Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations.</p> <p>The following actions are planned to improve the</p>

				corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.
2.7	The meetings of the Board of Directors, and preparation and attendance thereof by the Board members ensure the efficient performance of the Board of Directors.			
2.7.1	The Board of Directors holds its meetings as necessary in view of the scope of the Company's operations and objectives in a particular period.	1. The Board of Directors held at least six meetings in 2015.	Complied with	
2.7.2	The Company's internal documents set out the procedure for preparation to and holding of the Board of Directors' meetings that ensures the Board members are capable to prepare to the meeting properly.	1. The Company has an internal document that sets out the procedure for preparation to and holding of the Board of Directors' meetings, and, particularly, specifying that the notice of the meeting shall be given at least five days prior to the date of the meeting.	Complied with	
2.7.3	The manner the meeting is held in is determined by the importance of the items on the agenda. The crucial issues are discussed at the in-person meetings.	1. The Articles of Association of another internal document of the Company stipulate that the Board shall discuss the crucial issues (listed in recommendation 168 of the Code) at in-person meetings.	Not complied with	<u>The principle is not complied with by the Company:</u> The majority of the issues specified in the list in Par. 168 of the Code are reviewed by the Board of Directors in absentia. Subject to the established practice, the Company strives to prepare the materials of the in-absentia meetings of the Board of Directors containing the exhaustive information required, and to provide for a transparent and efficient interaction system for the members of the Board of Directors in order for them to make informed decisions.
2.7.4	The Board of Directors decides on the important issues at the meeting by a qualified majority, or a simple majority of the appointed members of the Board.	1. The Company's Articles of Association stipulates that the Board of Directors shall decide on the important issues listed in recommendation 170 of the Code at the meeting by a qualified majority of at least three fourths of votes, or a simple majority of the appointed members of the Board.	Not complied with	<u>The principle is not complied with by the Company:</u> The Articles of Association of the Company stipulates that: 1) the Board of Directors makes its decisions by the majority of votes of the members attending the meeting, except for the cases stipulated in the Federal Law On Joint Stock Company and the Articles of Association 2) the Board of Directors makes its decisions by the majority of three fourths of the votes on the

				<p>following issues: - suspension of the powers of the managing company (the managing director) and appointment of the acting CEO of the Company</p> <p>- convening the extraordinary general meeting subject to the Articles of Association</p> <p>3) the Board of Directors makes its decisions by the majority of two thirds of the votes on the following issues: - participation in other entities, change of the participation interest amount (the number of shares, interest), encumbrance of the shares (interest), termination of participation in other entities</p> <p>- determination of the credit policy of the Company with respect to granting loans, making loan agreements, issue of sureties, taking obligations under notes (issuing promissory notes and bills of exchange), pledging property, and deciding on making transaction when the deciding procedure is not set out in the credit policy; and deciding (subject to the credit policy) on bringing the Company's debts in line with the limits set out in the credit policy</p> <p>- approval of the procedure for the Company's interaction with entities, shares and interest in which the Company holds</p> <p>- determination of the Company's (Company representatives') position with respect to the items on the agendas of the general meetings of the SDCs and meetings of the board of directors of the SDCs</p> <p>- preliminary review of the decisions on the major transactions.</p>
2.8	The Board of Directors establishes committees for the preliminary review of the crucial issues related to the Company's operations.			
2.8.1	In order to pre-review the issues related to controlling the business and financial operations of the Company, the Board established an Audit Committee consisting of the independent	1. The Board of Directors established the Audit Committee consisting solely of the independent directors.	Partially complied with	<u>The principle is not complied with by the Company with respect to Item 1:</u> The Board of Directors established the Audit Committee.

	<p>directors.</p>	<p>2. The Company's internal documents set out the Audit Committee's functions, including the tasks and objectives contained in recommendation 172 of the Code.</p> <p>3. At least one member of the Audit Committee who is an independent director has experience and knowledge of preparation, analysis, assessment, and audit of the accounting reports and financial statements.</p> <p>4. The Audit Committee held its meetings at least once a quarter in 2015.</p>		<p>The Audit Committee does not include independent directors. In 2015, the Board of Directors did not have independent members (see Par. 2.4.1 hereof). This is why the Audit Committee did not include those either.</p> <p><u>The principle is not complied with by the Company with respect to Item 3:</u> There are no independent directors in the Audit Committee. However, the majority of the members of the Committee have the experience and knowledge required with respect to preparation, analysis, assessment, and audit of the accounting report and financial statements. The Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations. The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p>
2.8.2	<p>In order to pre-review the issues related to forming an efficient and transparent remuneration practice, the Board of Directors established a Remuneration Committee consisting of the independent directors and headed by an independent director who is not the Chairman of</p>	<p>1. The Board of Directors established a Remuneration Committee consisting solely of the independent directors.</p>	<p>Partially complied with</p>	<p><u>The principle is not complied with by the Company with respect to Item 1:</u> The Board of Directors established the HR and Remuneration Committee. There are no independent directors in the HR and Remuneration Committee.</p>

	<p>the Board of Directors.</p>	<p>2. The Chairman of the Remuneration Committee is an independent director who is not the Chairman of the Board of Directors.</p> <p>3. The Company's internal documents set out the Remuneration Committee's functions, including the tasks and objectives contained in recommendation 180 of the Code.</p>		<p>In 2015, the Board of Directors did not have independent members (see Par. 2.4.1 hereof). This is why the HR and Remuneration Committee did not include those either.</p> <p><u>The principle is not complied with by the Company with respect to Item 2:</u> There are no independent directors in the HR and Remuneration Committee. In 2015, the Board of Directors did not have independent members (see Par. 2.4.1 hereof). This is why the HR and Remuneration Committee did not include those either.</p>
2.8.3	<p>In order to pre-review the issues related to HR planning (succession planning), professional composition, and the Board of Directors' efficiency, the Board of Directors established a Nominating (Appointing, Personnel) Committee, the majority of the members of which are independent directors.</p>	<p>1. The Board of Directors established the Nominating Committee (or its tasks specified in recommendation 186 of the Code are performed by another committee<4>), the majority of the members of which are independent directors.</p> <p>2. The Company's internal documents set out the tasks of the Nominating Committee (or another relevant committee with the similar functions), including the tasks contained in recommendation 186 of the Code.</p>	Not complied with	<p><u>The principle is not complied with by the Company with respect to Item 1:</u> The Board of Directors established the HR and Remuneration Committee. There are no independent directors in the HR and Remuneration Committee. In 2015, the Board of Directors did not have independent members (see Par. 2.4.1 hereof). This is why the HR and Remuneration Committee did not include those either.</p> <p><u>The principle is not complied with by the Company with respect to Item 2:</u> The internal documents of the Company set out the objectives of the HR and Remuneration Committee that do not include the majority of the objectives recommended by the Code. The Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and</p>

				<p>recommendations.</p> <p>The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p>
2.8.4	In view of the operations scope and the risk level, the Board of Directors ensured that its committees' composition fully meets the Company's objectives. Additional committees have been established, or declared not required (the Strategy Committee, the Corporate Governance Committee, the Ethics Committee, the Risk Management Committee, the Budget Committee, the HSE Committee, etc.).	1. In 2015, the Board of Directors discussed whether its committees meet the Board's and the Company's objectives and tasks. Additional committees have been established, or declared not required.	Not complied with	<p><u>The principle is not complied with by the Company:</u></p> <p>In 2015, the Board of Directors did not discuss whether its committees meet the Board's and the Company's objectives and tasks. The Board of Directors' Committees are made of the competent experts who have the required experience and knowledge in their respective fields.</p>
2.8.5	The Committees are composed in such a manner as to ensure the comprehensive discussion of the preliminarily reviewed issues in view of different opinions.	<p>1. The Board Committees are headed by independent directors.</p> <p>2. The Company's internal documents (policies) enable the persons not appointed to the Audit Committee, the Nominating Committee, and the Remuneration Committee to attend the committees meetings solely at the invitation from the respective chairman (chairperson).</p>	Partially complied with	<p><u>The principle is not complied with by the Company with respect to Item 1:</u></p> <p>The Committees of the Board of Directors did not have independent members (see Par. 2.4.1 hereof).</p>
2.8.6	The chairmen (chairpersons) of the Committees regularly inform the Board of Directors and its Chairman of the Committees' operations.	1. In 2015, the chairmen (chairpersons) of the Committees regularly informed the Board of Directors of their Committees' performance.	Not complied with	<p><u>The principle is not complied with by the Company:</u></p> <p>In 2015, the chairmen (chairpersons) of the Committees of the Board of Directors did not report on their Committees' performance. The Articles of Association and the internal documents of the Company do not contain the obligations of the chairmen (chairpersons) of the Board of Directors' Committees to report on their Committees' performance. Subject to the established practice of the</p>

				<p>Company, the Board of Directors is entitled to request the Committees' chairmen and chairpersons to report on the progress.</p> <p>At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations.</p> <p>The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p>
2.9	The Board of Directors arranges for the Board's, its Committees', and members' performance assessment.			
2.9.1	<p>The Board of Directors' performance assessment is aimed at evaluating the Board's, its Committees', or members' efficiency, compliance with the Company's development needs, promoting the Board's activity, and identifying the areas for improvement.</p>	<p>1. Self-assessment or external independent assessment of the Board's operations in 2015 included assessment of the Committees' performance, as well as of performance of the separate Board members and the Board in general.</p>	Not complied with	<p><u>The principle is not complied with by the Company with respect to Item 1:</u></p> <p>In 2015, the Company did not assess (either by way of self-assessment or external independent assessment) the Board's operations, including the assessment of the Committees', separate members, and the Board's overall performance. Subject to the Articles of Association of Lenenergo, PJSC, the assessment of the Board of Directors does not fall within the competence of the governance bodies.</p> <p>Such an assessment is performed by the Company solely for the purpose of the Corporate Governance Code compliance report.</p> <p>In 2015, the Corporate Governance Code compliance report was reviewed by the shareholders and the Board of Directors as part of the 2014 Annual Report approved by the AGM on June 22, 2015 (Minutes No. 1/2015 dd. June 24, 2015).</p>
		<p>2. An in-person meeting of the Board of Directors review the results of the self-assessment or external independent assessment of the Board's performance in</p>		<p><u>The principle is not complied with by the Company with respect to Item 2:</u></p> <p>In 2015, the Board of Directors did not review the results of the self-assessment or external</p>

		the report period.		independent assessment of the Board's performance due to the facts set out in Par. 2.9.1 hereof.
2.9.2	The Board of Directors', its Committees', and its individual members' performance is regularly assessed at least once a year. In order to independently assess the Board's performance the Company engages a third party (consultant) at least once every three years.	1. In order to independently assess the Board's performance in the latest three consecutive report periods, the Company engaged a third party (consultant) at least once.	Not complied with	<p>The principle is not complied with by the Company with respect to Item 1:</p> <p>In the latest three consecutive report periods, the Company did not engage a third party (consultant) in order to independently assess the Board's performance.</p> <p>The procedure of the external independent assessment of the Board of Directors is not set out in the Articles of Association or the internal documents of the Company.</p> <p>Furthermore, engagement of the external entity (consultant) having the required experience in this field requires significant expenses from the Company.</p> <p>At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations.</p> <p>The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p>
3.1	The Company's Corporate Secretary effectively manages the current interactions with the shareholders, coordinates the Company's actions to protect the shareholders' rights and interests, and supports the efficient performance of the Board of Directors.			
3.1.1	The Corporate Secretary has sufficient knowledge, experience, and competence to perform the relevant duties, as well as impeccable reputation, and has the shareholders' trust.	<p>1. The Company has in place and disclosed an internal document - the Regulation on the Corporate Secretary.</p> <p>2. The Company has published the Corporate Secretary's biographical data on its official website and in the annual report with the same level of detalization as provided to the Board of Directors and the Company's executive bodies.</p>	Complied with	

3.1.2	The Corporate Secretary is sufficiently independent from the Company's executive bodies and has all the necessary powers and resources that allow her to perform her duties.	1. The Board of Directors approves the appointment, dismissal, and additional remuneration of the Corporate Secretary.	Complied with	
4.1	The remuneration paid out by the Company is sufficient to attract, motivate, and retain the persons having the necessary competence and qualifications. The Company remunerates the members of the Board of Directors, executive bodies, and other key officers of the Company subject to the approved remuneration policy.			
4.1.1	The remuneration the Company provides to its directors, executive bodies, and other key officers sufficiently motivates them to work efficiently, thus allowing the Company to attract and retain competent and qualified experts. At the same time, the Company avoids excessive remuneration and an unreasonable gap between the remuneration levels for the mentioned officers and the other employees.	1. The Company has an internal document in place - the Policy on Remunerating the Board of Directors, Executive Bodies, and Other Key Officers that clearly sets out the remuneration approach taken by the Company.	Complied with	
4.1.2	The Remuneration Committee designed the Company's remuneration policy, and the Board of Directors approved it. The Board of Directors, supported by the Remuneration Committee, controls the introduction and implementation of the remuneration policy and, if necessary, revisions and adjusts it.	1. In 2015, the Remuneration Committee reviewed the remuneration policy(ies) and the introduction thereof, and provided the Board of Directors with relevant recommendations (if needed).	Not complied with	<u>The principle is not complied with by the Company:</u> In 2015, the HR and Remuneration Committee did not review the remuneration policy(ies) and its introduction in the Company. In 2015, the HR and Remuneration Committee discussed the amendments to the Regulations for the Financial Incentives for the CEO of the Company (Minutes No. 54 dd. March 6, 2015). In order to improve the corporate governance practice, the Company plans to provide the HR and Remuneration Committee with powers to review the remuneration policy(ies) and its introduction in the Company. The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.
4.1.3	The Company's remuneration policy contains clear and transparent mechanisms to determine the remuneration amount for the members of the Board of Directors, executive bodies, and other	1. The Company's remuneration policy contains clear and transparent mechanisms to determine the remuneration amount for the members of the Board of Directors,	Complied with	

	key officers, as well as governs all payments, benefits, and bonuses provided to such persons.	executive bodies, and other key officers, as well as governs all payments, benefits, and bonuses provided to such persons.		
4.1.4	The Company determines the reimbursement (compensation) policy listing the expenses to be reimbursed, and the service level provided to the members of the Board of Directors, executive bodies, and other key officers. Such a policy may form part of the Company's overall remuneration policy.	1. The remuneration policy(ies) and other internal documents set out the rules for reimbursing the expenses the members of the Board of Directors, executive bodies, and other key officers incur.	Complied with	
4.2	The remuneration system for the members of the Board of Directors ensures their financial interests align with the long-term financial interests of the shareholders.			
4.2.1	The Company pays a fixed annual remuneration to the members of the Board of Directors. The Company does not remunerate the members of the Board for attending separate meetings of the Board or its Committees. The Company does not apply short-term incentive and additional financial incentive methods with respect to the members of the Board of Directors.	1. The fixed annual remuneration was the only monetary remuneration provided to the members of the Board of Directors for their services in 2015.	Complied with	
4.2.2	Long-term holding of the Company's shares is the most efficient tool to align the financial interests of the members of the Board of Directors and the long-term financial interests of the shareholders. At the same time, the Company does not set the rights to sell its shares as dependent on certain performance indicators, and the members of the Board of Directors do not take part in the option programs.	1. If an internal document (the remuneration policy) provides for the shares to be allocated to the members of the Board of Directors, it has to contain clear and transparent rules for such shareholding aimed at promoting long-term holding of such shares.	Complied with	
4.2.3	The Company does not make any additional payments or compensations if the powers of the members of the Board of Directors are terminated early due to the transfer of the control over the Company or other circumstances.	1. The Company does not make any additional payments or compensations if the powers of the members of the Board of Directors are terminated early due to the transfer of the control over the Company or other circumstances.	Complied with	
4.3	The Company's remuneration system for the members of the executive bodies and other key officers stipulates the remuneration depends on the Company's performance and the specific officers' personal contribution to that performance.			
4.3.1	The remuneration of the executive bodies and	1. In 2015, the annual performance	Partially complied	

	other key officers of the Company is set in such a way as to ensure a reasonable and justified ratio of the fixed remuneration portion and a variable component that depends on the Company's performance and personal contribution of the officer.	indicators approved by the Board of Directors were used to determine the amount of the variable remuneration component for the members of the executive bodies and other key officers of the Company.	with	
		<p>2. The latest assessment of the remuneration system for the members of the executive bodies and other key officers of the Company performed by the Board of Directors (the Remuneration Committee) showed that the Company maintains an efficient ratio of the fixed and variable remuneration components.</p> <p>3. The Company has a procedure in place to ensure the Company gets back the bonuses distributed unevenly to the members of the executive bodies and other key officers.</p>		<p><u>The principle is not complied with by the Company with respect to Item 2:</u> In 2015, the Board of Directors did not assess the remuneration of the members of the executive bodies and other key officers of the Company. As of now, the internal documents of the Company do not provide for such an assessment. At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations. The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p> <p><u>The principle is not complied with by the Company with respect to Item 3:</u> Lenenergo, PJSC does not have a procedure in place to ensure the Company gets back the bonuses distributed unevenly to the members of the executive bodies and other key officers. When the fact of an uneven distribution of bonuses or other payments to such persons is discovered, the Company initiates a legal enforcement procedure to recover the funds.</p>
4.3.2	The Company has a long-term incentive program for the members of the executive bodies and other key officers involving the Company's shares (options or other financial derivatives, the underlying assets of which are the Company's	1. The Company has a long-term incentive program for the members of the executive bodies and other key officers involving the Company's shares (financial instruments based on the Company's shares).	Not complied with	<p><u>The principle is not complied with by the Company with respect to Items 1, 2:</u> 1. The Company does not have a long-term incentive program for the members of the executive bodies and other key officers involving</p>

	shares).	2. The long-term incentive program for the members of the executive bodies and other key officers stipulates that the right to dispose of the shares and other financial instruments used in the program only occurs at least three years after the shares or instruments are issued to the officer. At the same time, the disposal right depends on certain performance indicators being reached by the Company.		the Company's shares (financial instruments based on the Company's shares). The Company's internal documents do not provide for such a program, since, as of now, the Company has no need in such incentive tools for the members of the executive bodies and other key officers.
4.3.3	The amount of compensation (golden handshake) the Company pays to the members of the executive bodies and other key officers in case of early termination of their powers by the Company and absence of fraudulent or unethical actions on the part of the officers shall not be more than twice the amount of the fixed annual remuneration.	1. The amount of compensation (golden handshake) the Company pays to the members of the executive bodies and other key officers in case of early termination of their powers by the Company and absence of fraudulent or unethical actions on the part of the officers did not exceed twice the amount of the fixed annual remuneration in 2015.	Complied with	
5.1	The Company has an efficient risk management and internal control system aimed at creating a reasonable assurance in the possibility of reaching the set objectives and goals.			
5.1.1	The Board of Directors sets out the principles and approaches to the risk management and internal control system organization.	1. The internal documents or the relevant policies of the Company approved and adopted by the Board of Directors clearly set out the functions of various governance bodies and divisions of the Company with respect to the risk management and internal control system.	Complied with	
5.1.2	The executive bodies of the Company ensure an efficient risk management and internal control system is created and maintained.	1. The executive bodies arranged for an allocation of functions and powers with respect to risk management and internal control between the division and department heads (officers) who answer to the executive bodies.	Complied with	
5.1.3	The risk management and internal control system provides for an objective, just, and clear vision of the current state and prospects of the Company, a	1. The Company has an anti-corruption policy in place. 2. The Company has a reasonable and	Complied with	

	complete and transparent reporting, and for the reasonable and acceptable level of risk-taking by the Company.	simple way of informing the Board of Directors or its Audit Committee of any violations of the law, internal procedures, or the ethics code of the Company.		
5.1.4	The Board of Directors takes the necessary steps to ensure that the risk management and internal control system introduced in the Company complies with the principles and approaches set by the Board of Directors to its organization, and that it functions efficiently.	1. The Board of Directors or its Audit Committee assessed the Company's risk management and internal control system's efficiency in 2015. The main takeaways of that assessment are included in the annual report.	Complied with	
5.2	In order to systematically and independently assess the reliability and efficiency of its risk management and internal control system, as well as the corporate governance practice, the Company arranges for an internal audit.			
5.2.1	In order to conduct the internal audit, the Company established a structural department or engages an independent third party. The internal audit department reports separately for its functions and organization. Functionally, it reports to the Board of Directors.	1. In order to conduct the internal audit, the Company established a separate structural division (Internal Audit Department) that functionally reports to the Board of Directors or its Audit Committee, or engages an independent third party with a similar reporting structure.	Complied with	
5.2.2	The Internal Audit Department assesses the efficiency of the internal control system, the risk management system, and the corporate governance system. The Company applies the generally accepted operating standards of internal audit.	1. In 2015, the internal audit assessed the efficiency of the risk management and internal control system. 2. The Company applies the generally accepted operating standards of internal control and risk management.	Complied with	
6.1	The Company and its operations are transparent to the shareholders, investors, and other stakeholders.			
6.1.1	The Company designed and introduced an information policy that ensures the efficient information interaction between the Company, shareholders, investors, and other stakeholders.	1. The Board of Directors adopted the information policy designed in line with the Code's recommendations. 2. The Board of Directors (or its Committee) reviewed the Company's compliance with the information policy at least once in the report period.	Complied with	
6.1.2	The Company discloses the information on its corporate governance system and practice,	1. The Company discloses the information on its corporate governance system and	Partially complied with	

	including the details on compliance with the Code's principles and recommendations.	<p>the general principles of corporate governance applied by it, including by publishing such information on the official corporate website.</p> <p>2. The Company discloses the composition of its executive bodies and the Board of Directors, the information on the independence of the Board members, and their membership in the Board Committees (as defined by the Code).</p> <p>3. If any person controls the Company, the Company publishes a controlling person's memorandum regarding such a person's plans with respect to the corporate governance.</p>		<p>The principle is not complied with by the Company with respect to Item 3: The Company has not published a memorandum of the controlling entity containing the plans of such a person with respect to the Company. This is due to the fact that Lenenergo, PJSC does not have an approved memorandum of the controlling entity (Rosseti, PJSC). Such a memorandum will be published after it is approved by the controlling entity (Rosseti, PJSC).</p>
6.2	The Company promptly publishes the complete, updated, and accurate information on its operations in order to ensure the shareholders and investors are capable of making reasonable decisions.			
6.2.1	The Company discloses its information on principles of regularity, consistency, and promptness, as well as accessibility, accuracy, completeness, and comparability of the disclosed data.	<p>1. The information policy of the Company determines approaches and criteria for identification of the information that may materially affect the Company's assessment and the value of its securities, as well as procedures ensuring the prompt information disclosure.</p> <p>2. If the Company's securities are traded in the foreign regulated markets, the material information is disclosed in Russia and in such foreign markets at the same time and in a similar manner throughout the report year.</p> <p>3. If the foreign shareholders hold a significant number of the Company's</p>	Complied with	

		shares, the information is disclosed throughout the report year both in Russian and in one of the most popular and widely used foreign languages.		
6.2.2	The Company avoids taking a formalistic approach to information disclosure and discloses the material information on its operations, even if such a disclosure is not required by law.	<p>1. In 2015, the Company disclosed its annual and half-year financial statements subject to the IFRS. The Company's annual report for 2015 contains the annual financial statements subject to the IFRS along with the auditor's report and opinion.</p> <p>2. The Company discloses full information on the structure of its capital in line with recommendation 290 of the Code in the annual report and on the corporate website.</p>	Complied with	
6.2.3	The annual report, being one of the crucial tools of information interaction with the shareholders and other stakeholders, contains the information that allows evaluating the Company's performance results of the year.	<p>1. The annual report of the Company contains information on the key aspects of its operations and on its financial results.</p> <p>2. The annual report of the Company contains information on the environment and social aspects of the Company's operations.</p>	Complied with	
6.3	The Company provides the shareholders with information and documents on their request subject to the equal and unhindered access principle.			
6.3.1	The Company provides the shareholders with information and documents on their request subject to the equal and unhindered access principle.	1. The Company's information policy sets out a procedure for providing the shareholders with an unhindered access to information, including the information on the entities controlled by the Company, on the shareholders' request.	Partially complied with	<p><u>The principle is partially complied with by the Company:</u></p> <p>The Company's information policy sets out an easy procedure for providing the shareholders with access to the corporate information and documents subject to the Federal Law On Joint Stock Companies.</p> <p>The information on the controlled entities is not included in the list of such information subject to the said Federal Law. Such information is provided upon the shareholder's written request in view of the restrictions set out in the applicable Russian laws for the legally protected secrets.</p>

6.3.2	When providing the shareholders with access to information, the Company maintains a reasonable balance between the certain shareholders' interests and the interests of the Company itself being concerned with keeping a material commercial information confidential, if such information may substantially affect the competitiveness of the Company.	<p>1. In 2015, the Company did not refuse the shareholders' requests for information, or such refusals were justified.</p> <p>2. In cases provided for by the Company's information policy, the shareholders are being warned of the confidential nature of the information provided to them and accept liability for keeping such information confidential.</p>	Complied with	
7.1	Actions that do or can substantially affect the structure of the Company's share capital and financial position, and, therefore, the shareholders' position (material corporate actions) are carried out justly and fairly ensuring the rights and interests of shareholders and other stakeholders are observed.			
7.1.1	The material corporate actions include the Company's reorganization, purchase of over 30% of the voting shares of the Company (acquisition), large transactions, increase or reduction of the Company's capital, listing and delisting of the Company's shares, as well as other actions that may result in a significant change in the rights of shareholders or breach of their interests. The Company's Articles of Association lists the criteria for transactions and other actions that are material corporate actions; and such actions fall within the competence of the Board of Directors.	1. The Company's Articles of Association lists the transactions and other actions that are material corporate actions, and criteria for their identification. The Board of Directors decides on the material corporate actions. If such actions are clearly delegated to the general meeting by law, the Board of Directors provides the shareholders with relevant recommendations.	Partially complied with	<p><u>The principle is partially complied with by the Company with respect to Item 1:</u></p> <p>The Company's Articles of Association does not list the transactions and other actions that are material corporate actions, and criteria for their identification.</p> <p>The Corporate Governance Code deems the following corporate actions material: increase of the authorized capital, acquisition, listing and delisting of securities, reorganization, major transactions). Subject to Art. 10 of the Articles of Association of Lenenergo, PJSC, the following material corporate actions under the Code fall within the competence of the general meeting:</p> <ul style="list-style-type: none"> - reorganization - increase or decrease of the authorized capital - approval of major transactions in cases stipulated in Art. 79 of the Federal Law On Joint Stock Companies - approval of transactions in cases stipulated in Art. 83 of the Federal Law On Joint Stock Companies - application for delisting of the Company's shares and/or public securities convertible to shares. <p>Subject to Art. 15 of the Articles of Association of Lenenergo, PJSC, the following material corporate</p>

				<p>actions under the Code fall within the competence of the Board of Directors:</p> <ul style="list-style-type: none"> - purchase of the Company's placed shares, bonds and other securities in cases stipulated in the Federal Law On Joint Stock Companies - approval of large transactions in cases stipulated in Chapter X of the Federal Law On Joint Stock Companies - approval of transactions stipulated in Chapter XI of the Federal Law On Joint Stock Companies - application for listing of the Company's shares and/or public securities convertible to shares. <p><u>The principle is partially complied with by the Company with respect to Item 2:</u></p> <p>The Company's Articles of Association does not list the transactions and other actions that are material corporate actions, and criteria for their identification.</p> <p>However, the Articles of Association of the Company does clearly distinguish the powers of the General Meeting and the Board of Directors with respect to the issues that, subject to the Code, may be deemed material corporate actions (Art. 10, 15 of the Articles of Association of Lenenergo, PJSC).</p>
7.1.2	The Board of Directors plays a key role in deciding or recommending the material corporate actions. It relies on the position of its independent members.	1. The Company has a procedure in place, subject to which the independent directors declare their position on the material corporate actions prior to their approval.	Not complied with	<p><u>The principle is not complied with by the Company:</u></p> <p>The Company does not have a procedure in place, subject to which the independent directors declare their position on the material corporate actions prior to their approval.</p> <p>The Committees of the Board of Directors did not have independent members (see Par. 2.4.1 hereof).</p>
7.1.3	When taking material corporate actions affecting the rights and vested interests of the shareholders, the Company ensures all the	1. The Company's Articles of Association sets out the criteria to identify a transaction as a material corporate action	Partially complied with	<p><u>The principle is not complied with by the Company with respect to Item 1:</u></p> <p>The Articles of Association of Lenenergo, PJSC do</p>

	<p>shareholders are treated equally; and if the law does not provide the sufficient mechanisms to protect the shareholders' rights, the Company ensures there are additional measures taken to protect the shareholders' rights and vested interests. The Company follows not only the formal requirements of the law, but also the corporate governance principles set out in the Code.</p>	<p>that are lower than the ones set out in the laws in view of the Company's specifics.</p> <p>2. In 2015, all the material corporate actions were approved prior to their execution.</p>		<p>not set out the criteria to identify a transaction as a material corporate action that are lower than the ones set out in the laws.</p> <p>Furthermore, the Company's Articles of Association do not list the transactions and other actions that are material corporate actions, and criteria for their identification.</p> <p>At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations.</p> <p>The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal documents of Lenenergo, PJSC.</p>
7.2	<p>The Company ensures such a process for taking material corporate actions as to provide the shareholders with an opportunity to promptly obtain full information on such actions, and an opportunity to affect the taking of such actions, and guarantees the shareholders' rights are adequately observed and protected during the taking of such actions.</p>			
7.2.1	<p>The information on the material corporate actions is disclosed including the reasons for such actions, their conditions and consequences.</p>	<p>1. In 2015, the Company disclosed information on its material corporate actions promptly and in a detailed manner, including the justifications of such actions and their timelines.</p>	<p>Complied with</p>	
7.2.2	<p>The Company's internal documents set out the rules and procedures related to the Company's material corporate actions.</p>	<p>1. The Company's internal documents contain a procedure for engaging an independent appraiser to evaluate the property that is disposed of or purchased within a large transaction or a related party transaction.</p>	<p>Partially complied with</p>	<p><u>The principle is not complied with by the Company with respect to Item 1:</u></p> <p>The applicable Russian laws and the Company's internal documents do not contain a procedure for mandatory engaging an independent appraiser to evaluate the property that is disposed of or purchased within a large transaction or a related party transaction.</p> <p>Furthermore, engagement of an independent appraiser having the required experience in this</p>

		<p>2. The Company's internal documents set out a procedure for engaging an independent appraiser to determine the purchase and redemption price of the Company's shares.</p> <p>3. The Company's internal documents contain an extended list of reasons for the Board of Directors and other persons subject to the law to be deemed related parties with respect to the Company's transactions.</p>	<p>field requires significant expenses from the Company.</p> <p>Thus, it is deemed inexpedient to engage the independent appraiser to determine the value of the property disposed or purchased under a large transaction or a related party transaction.</p> <p><u>The principle is not complied with by the Company with respect to Item 3:</u></p> <p>The Company's internal documents do not contain an additional list of reasons for the Board of Directors and other persons subject to the Russian laws to be deemed related parties with respect to the Company's transactions in order to determine the connection between such persons.</p> <p>When approving the major transactions, the Board of Directors follows the requirements of the Federal Law On Joint Stock Companies and the Articles of Association with respect to the list of criteria, under which the members of the Board of Directors and the other authorized persons are deemed related parties. The members of the Board of Directors determine if they have interest in a transaction themselves, and my abstain from voting on the relevant item on the agenda.</p> <p>At the same time, the Company is continuously committed to the improvement of its corporate governance practice and, therefore, to the fullest implementation of the Corporate Governance Code principles and recommendations.</p> <p>The following actions are planned to improve the corporate governance system: amendments to the Articles of Association and the internal</p>
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documents of Lenenergo, PJSC.

7.5 List of Related Party Transactions in 2015

№	Counterparty	Subject	Amount, RUB	Services/ Contract Term	Board of Directors' Minutes	Related Party/ Grounds of Interest
1	NWEMC, OJSC	Maintenance of the data collection and transmission system (DCTS), APCS, and ASCS at power facilities.	RUB 52,100,000.00 (incl. 18% VAT)	The services are rendered and delivered monthly from January 1, 2015 to December 31, 2015. The Contract applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
2	NWEMC, OJSC	Service maintenance of auxiliary utility systems of Lenenergo, OJSC at: 1, pl. Konstitutsii, Saint Petersburg.	RUB 2,400,120.00 (incl. 18% VAT)	The services are rendered and delivered monthly from January 1, 2015 to December 31, 2015. The Contract applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
3	NWEMC, OJSC	Service maintenance of the collective information display systems of Lenenergo, OJSC (NCC, Kingiseppskiye Power Grid, Novoladozhskiye Power Grid, 1 HVD of St. Petersburg Power Grid, Pravoberezhny, Central and South-West Districts of Cable Grid).	RUB 7,710,000.00 (incl. 18% VAT)	The services are rendered and delivered monthly from January 1, 2015 to December 31, 2015. The Contract applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a

						member of the Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
4	NWEMC, OJSC	Maintenance of equipment recording the operator's communications and of multichannel automatic alarm systems of the facilities.	RUB 4,411,000.00 (incl. 18% VAT)	The services are rendered and delivered monthly from January 1, 2015 to December 31, 2015. The Contract applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
5	NWEMC, OJSC	Technical support of the grid infrastructure of Lenenergo, OJSC.	RUB 17,125,110 (incl. 18% VAT)	The services are rendered and delivered monthly from January 1, 2015 to December 31, 2015. The Contract applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
6	NWEMC, OJSC	Adjustment and improvement of the information systems based on the 1C software.	RUB 14,850,000 (incl. 18% VAT)	The services are rendered and delivered as requested from February 1, 2015 to January 31, 2016. The Contract applies to the relations between the Parties occurring from February 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the

						Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
7	NWEMC, OJSC	Maintenance of the VHF radio communication tools.	RUB 2,964,000 (incl. 18% VAT)	The services are rendered and delivered monthly from February 1, 2015 to January 31, 2016. The Contract applies to the relations between the Parties occurring from February 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
8	NWEMC, OJSC	Telephone communication services and operators' communications recording for the needs of Lenenergo, OJSC.	RUB 35,650,000 (incl. 18% VAT)	The services are rendered and delivered monthly from February 1, 2015 to January 31. The Contract applies to the relations between the Parties occurring from February 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
9	NWEMC, OJSC	Technical support of corporate applications and collective work tools.	RUB 44,170,053 (incl. 18% VAT)	The services are rendered and delivered monthly from February 1, 2015 to January 31, 2016. The Contract applies to the relations between the Parties occurring from February 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the Management Board of

						Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
10	NWEMC, OJSC	Support and improvement of the ALPHA Uniform Information System for the needs of Lenenergo, OJSC.	RUB 28,930,000 (incl. 18% VAT)	The services are rendered and delivered monthly from February 1, 2015 to January 31, 2016. The Contract applies to the relations between the Parties occurring from February 1, 2015.	Minutes No. 28 dd. March 17, 2015.	- a shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with NWEMC, OJSC that is a party to the transaction. - Ye. Melnichenko is a member of the Management Board of Lenenergo, PJSC and the Board of Directors of NWEMC, OJSC
11	Power Grid Optical Networks Engineering, OJSC	Standard technical support for SCADA Network Manager software.	RUB 7,450,000 (incl. 18% VAT)	The services are rendered and delivered monthly from March 1, 2015 to February 29, 2016. The Contract applies to the relations between the Parties occurring from March 1, 2015.	Minutes No. 28 dd. March 17, 2015.	A shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with Power Grid Optical Networks Engineering, OJSC that is a party to the transaction.
12	SO UPS, OJSC	Process interaction to ensure reliability of the functioning of the UES of Russia			Minutes No. 28 dd. March 17, 2015.	A shareholder of Lenenergo, OJSC - Rosseti, OJSC - is affiliated with persons (B. Ayuev, A. Diyakov, A. Kalinin, V. Kravchenko) who are members of the governance bodies of SO UPS, OJSC, which is a party to the transaction.
13	Kurortenergo, CJSC	Organization and conducting of tenders in order for the Client to make contracts subject to the results thereof. Client - Kurortenergo, CJSC.	RUB 7,805.70 (incl. 18% VAT) per month	The services are rendered subject to the deadlines specified in the approved Order	Minutes No. 33 dd. May 7, 2015.	- Lenenergo, OJSC is a shareholder holding over 20% shares of

				and Tender Statement of Work, unless otherwise specified in the applicable laws and the internal documents governing the parties' procurements. The Contract in valid until December 31, 2015. The Contract applies to the relations between the Parties occurring from April 1, 2015.		Kurortenergo, CJSC and is a party to the transaction. - A. Sorochinsky is a member of the Board of Directors of Lenenergo, OJSC and the member of the Board of Directors of Kurortenergo, CJSC.
14	TSEK, CJSC	Organization and conducting of tenders in order for the Client to make contracts subject to the results thereof. Client - TSEK, CJSC.	RUB 7,805.70 (incl. 18% VAT) per month	The services are rendered subject to the deadlines specified in the approved Order and Tender Statement of Work, unless otherwise specified in the applicable laws and the internal documents governing the parties' procurements. The Contract in valid until December 31, 2015. The Contract applies to the relations between the Parties occurring from April 1, 2015.	Minutes No. 33 dd. May 7, 2015.	- Lenenergo, OJSC is a shareholder holding over 20% shares of TSEK, CJSC and is a party to the transaction. - A. Sorochinsky is a member of the Board of Directors of Lenenergo, OJSC and the member of the Board of Directors of TSEK, CJSC.

15	Energoservice Company Lenenergo, OJSC	Organization and conducting of tenders in order for the Client to make contracts subject to the results thereof. Client - Energoservice Company Lenenergo, OJSC	RUB 7,805.70 (incl. 18% VAT) per month	The services are rendered subject to the deadlines specified in the approved Order and Tender Statement of Work, unless otherwise specified in the applicable laws and the internal documents governing the parties' procurements. The Contract is valid until December 31, 2015. The Contract applies to the relations between the Parties occurring from April 1, 2015.	Minutes No. 33 dd. May 7, 2015.	- Lenenergo, OJSC is a shareholder holding over 20% shares of Energoservice Company Lenenergo, OJSC and is a party to the transaction. - A. Nikonov, A. Zykov are the members of the Management Board of Lenenergo, OJSC and the members of the Board of Directors of Energoservice Company Lenenergo, OJSC.
16	NWEMC, OJSC	Maintenance of the operative teleconference system.	RUB 2,199,999.72 (incl. 18% VAT)	The services are rendered and delivered from June 15, 2015 to June 14, 2016. The Contract applies to the relations between the Parties occurring from June 15, 2015.	Minutes No. 13 dd. September 30, 2015.	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC - is affiliated with NWEMC, OJSC that is a party to the transaction.
17	NWEMC, OJSC	Maintenance of power supply systems for the supervisory control system of the power facilities.	RUB 8,573,756.24 (incl. 18% VAT)	The services are rendered and delivered from June 15, 2015 to June 14, 2016. The Contract applies to the relations between the Parties occurring from June 15, 2015.	Minutes No. 13 dd. September 30, 2015.	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC - is affiliated with NWEMC, OJSC that is a party to the transaction.

18	NWEMC, OJSC	Service of the automated supervisory control system in the area served by Lenenergo, PJSC branch, Cable Grid.	RUB 4,615,800 (incl. 18% VAT)	The services are rendered and delivered from July 1, 2015 to December 31, 2015. The Contract applies to the relations between the Parties occurring from July 1, 2015.	Minutes No. 13 dd. September 30, 2015.	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC - is affiliated with NWEMC, OJSC that is a party to the transaction.
19	NWEMC, OJSC	Support of the automated work stations based on the PC, peripheral and office equipment.	RUB 33,660,000 (incl. 18% VAT)	The services are rendered and delivered from July 1, 2015 to June 30, 2016. The Contract applies to the relations between the Parties occurring from July 1, 2015.	Minutes No. 13 dd. September 30, 2015.	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC - is affiliated with NWEMC, OJSC that is a party to the transaction.
20	TSEK, CJSC	Real estate lease.	RUB 711,897 (incl. 18% VAT) per month	The Supplementary Agreement applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 13 dd. September 30, 2015.	- Lenenergo, PJSC is a shareholder holding over 20% shares of TSEK, CJSC and is a party to the transaction.
21	TSEK, CJSC	Personal property lease.	RUB 3,411,600 (incl. 18% VAT) per month	The Supplementary Agreement applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 13 dd. September 30, 2015.	- Lenenergo, PJSC is a shareholder holding over 20% shares of TSEK, CJSC and is a party to the transaction.
22	IDGC of the North-West, PJSC	The Consumer delivers, and the Entity accepts for operational maintenance the following power plants owned by the Consumer: 1. Milodezhskaya-1 OL-110 kV cell at substation No. 31110/35/6 (Rogavka substation) - 1 unit. 2. Milodezhskaya-1 and Tesovskaya-5 OL 110, 35 kV (two circuits) from tower 97(97) to substation No. 31 110/35/6 (Rogavka substation) - 22.8 km. Consumer - Lenenergo, PJSC.	RUB 54,852.93 (incl. 18% VAT) per year	The Contract applies to the relations between the Parties occurring from January 1, 2015 to December 31, 2015, inclusive.	Minutes No. 21 dd. November 12, 2015.	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC - is a shareholder holding over 20% shares of IDGC of the North-West, PJSC. - S. Zholnerchik is the member of the Board of Directors of Lenenergo, PJSC and the member of the Board of Directors of IDGC of the

						North-West, PJSC.
23	Kurortenergo, CJSC	Personal property lease. Owner - Lenenergo, PJSC	RUB 4,128,149 (incl. 18% VAT) per month	The Supplementary Agreement comes into force upon its signing and is valid throughout the duration of the Agreement. The Supplementary Agreement applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 21 dd. November 12, 2015.	- Lenenergo, PJSC is a shareholder holding over 20% shares of Kurortenergo, CJSC and is a party to the transaction. - V. Nikonov is a member of the Board of Directors of Lenenergo, PJSC and the member of the Board of Directors of Kurortenergo, CJSC.
24	Kurortenergo, CJSC	Real estate lease. Owner - Lenenergo, PJSC	RUB 1,476,211 (incl. VAT) per month	The Supplementary Agreement comes into force upon its signing and is valid throughout the duration of the Agreement. The Supplementary Agreement applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 21 dd. November 12, 2015.	- Lenenergo, PJSC is a shareholder holding over 20% shares of Kurortenergo, CJSC and is a party to the transaction. - V. Nikonov is a member of the Board of Directors of Lenenergo, PJSC and the member of the Board of Directors of Kurortenergo, CJSC.
25	Energoservice Company Lenenergo, OJSC	The parties intend to prepare and carry out a set of significant actions and transactions within one year from the Agreement date aimed to meet the Client's needs for the comprehensive project and survey works at general construction and grid facilities including the drafting of the project estimate documents for the outside and inside power supply grids of up to 35 kV.	Limit of RUB 700,000,000 (incl. all taxes and levies subject to the laws)	One year from the Agreement date.	Minutes No. 21 dd. November 12, 2015.	- Lenenergo, PJSC is a shareholder holding over 20% shares of Energoservice Company Lenenergo, OJSC and is a party to the transaction. - V. Nikonov is a member of the Board of Directors of Lenenergo,

						PJSC and the member of the Board of Directors of Energoservice Company Lenenergo, OJSC.
26	REC IDGC, JSC	Organization of tender for the supply of power transformers of 35-220 kV for the Client.	The price depends on the amount of the tender offer of the winner.	The contract comes into force upon its signing and is valid for 36 (thirty-six) months. If 30 (thirty) days before the termination date of the contract neither party declared its intention not to renew it or to enter into a new contract under different substantial terms and conditions, the contract is automatically renewed for the same period. The Client may at any moment wave the contract by notifying the Contractor accordingly at least 10 (ten) days before the planned termination.	Minutes No. 23 dd. November 12, 2015.	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC holds over 20% of the voting shares of Lenenergo, PJSC, whose affiliate (REC IDGC, JSC) is a party to the transaction. - Kh. Likhov is a member of the Board of Directors of Lenenergo, PJSC and the member of the Board of Directors of REC IDGC, JSC.
27	REC IDGC, JSC	Project and survey works for Gatchina 35/6 kV Substation Reconstruction (Design and Survey), obtaining due approval for the technical/project documents (other documents) that is a Results under the Contract from the relevant government agencies and local authorities, including a positive report from the State Expert Review of the project documents.	Limit of RUB 8,920,796.08 (incl. 18% VAT)	The Works are scheduled to commence on July 30, 2015. The Works are scheduled to be completed on or before April 30, 2016. The start and end of the Works for each stage (if any) are set in the Time Plan. The date the parties sign a Completion Report under the Contract, or a Stage Completion Report is the completion date for the Works under the Contract or the	Minutes No. 23 dd. December 2, 2015.	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC holds over 20% of the voting shares of Lenenergo, PJSC, whose affiliate (REC IDGC, JSC) is a party to the transaction. - Kh. Likhov is a member of the Board of Directors of Lenenergo, PJSC and the member of the Board of Directors of REC IDGC, JSC.

				Works for the stage. The Contract comes into force upon its signing by the parties and is valid until the parties perform their obligations in full. The Contract applies to the relations between the Parties occurring from July 30, 2015.		
28	Rosseti, PJSC	Provision of a loan. Borrower - Lenenergo, PJSC.	RUB 1,800,000,000 (the loan amount must not be 2 or more percent of the book value of Rosseti, PJSC assets according to the accounting report as of the latest report date)	The Agreement is valid until the parties perform their obligations in full. The deadline for the loan repayment under the agreement and each of the tranches is June 30, 2016.	Minutes No. 23 dd. December 2, 2015.	A. Kalinin is a member of the Board of Directors of Lenenergo, PJSC and the member of the governance bodies of Rosseti, PJSC that is a party to the transaction.
29	NWEMC, PJSC	Adjustment and improvement of the information systems based on the 1C software.	RUB 16,335,000.08 (incl. 18% VAT) for the period from February 1, 2015 to January 31, 2016	The Supplementary Agreement applies to the relations between the Parties occurring from August 1, 2015. The Supplementary Agreement is valid until the parties perform their obligations in full.	Minutes No. 24 dd. December 4, 2015.	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC - is affiliated with NWEMC, OJSC that is a party to the transaction.
30	Rosseti, PJSC	Purchase of Lenenergo, PJSC shares paid by federal bonds			Minutes No. 28 dd. December 23, 2015.	A. Kalinin is a member of the Board of Directors of Lenenergo, PJSC and the member of the governance bodies of Rosseti, PJSC that is a party to the transaction.
31	Rosseti, PJSC	Purchase of additional shares of Lenenergo, PJSC			Minutes No. 28	A. Kalinin is a member

					dd. December 23, 2015.	of the Board of Directors of Lenenergo, PJSC and the member of the governance bodies of Rosseti, PJSC that is a party to the transaction.
32	Kubanenergo, PJSC	Settlement. The Defendant pays the Claimant the debt under Agreement No. 13-14725/407/30-27 dd. January 21, 2014 and the interest accrued from the Settlement date for the use of loaned funds, until June 30, 2016 subject to the repayment tariff.	RUB 26,237,581.43 (incl. VAT)		Minutes No. 30 dd. December 31, 2015	- a shareholder of Lenenergo, PJSC - Rosseti, PJSC holds over 20% of the voting shares of Lenenergo, PJSC, whose affiliate (Kubanenergo, PJSC) is a party to the transaction.
33	FGC UES, PJSC	Operational and technical maintenance (services) of the power equipment owned by the Client with own resources. The services are rendered on the Contractor's site at: Tikhvin-Liteyny 330 kV substation No. 261, ul. Tsentrolitovskaya, Tikhvin, Tikhvin District, Leningrad Region.	Limit of RUB 427,045.98 (incl. 18% VAT)	The Contract comes into force upon its signing by the parties and is valid until the parties perform their obligations in full. The Contract applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 31 dd. January 12, 2016	A shareholder of Lenenergo, PJSC - Rosseti, PJSC is affiliated with persons (O. Budargin, S. Shmatko, A. Murov) are the members of the governance bodies of FGC UES, PJSC that is a party to the transaction.
34	FGC UES, PJSC	Operational and technical maintenance (services) of the power equipment owned by the Client with own resources. The services are rendered on the Contractor's site at: Pikalevskaya 220 kV substation No. 112, 180, Leningradskoye shosse, Pikalevo, Pikalevo Municipal Unit, Boksitogorsk District, Leningrad Region.	Limit of RUB 499,943.57 (incl. 18% VAT)	The Contract comes into force upon its signing by the parties and is valid until the parties perform their obligations in full. The Contract applies to the relations between the Parties occurring from January 1, 2015.	Minutes No. 31 dd. January 12, 2016	A shareholder of Lenenergo, PJSC - Rosseti, PJSC is affiliated with persons (O. Budargin, S. Shmatko, A. Murov) are the members of the governance bodies of FGC UES, PJSC that is a party to the transaction.
35	Energoservice Company	Legal services/support of court hearings at different	Limit of	The Agreement comes into	Minutes No. 31	- Lenenergo, PJSC is a

	Lenenergo, OJSC	jurisdictions of Russia. Client - Lenenergo, PJSC.	RUB 200,000,000 .00 (incl. all taxes and levies subject to the laws)	force upon its signing and is valid until the parties perform their obligations in full.	dd. January 12, 2016	shareholder holding over 20% shares of Energoservice Company Lenenergo, OJSC and is a party to the transaction. - V. Nikonov is a member of the Board of Directors of Lenenergo, PJSC and the member of the Board of Directors of Energoservice Company Lenenergo, OJSC.
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7.6. 2015-2016 Electric Power Transmission Tariff Rates

2015 Electric Power Transmission Tariff Rates

Saint Petersburg:

a. uniform ("aggregate") two-rate or single-rate tariffs, broken down by the voltage levels, and separate tariff for residents. Decree No. 625-r dd. December 30, 2014 (as amended under No. 18-r dd. April 1, 2015, No. 29-r dd. April 30, 2015, No. 76-r dd. July 31, 2015, No. 226-r dd. November 13, 2015, No. 450-r dd. December 28, 2015):

January 1, 2015 to April 30, 2015

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	189,206.52	76.39	588.90
	MV1	360,175.98	141.52	1,367.64
	MV2	427,657.62	258.11	1,946.64
	LV	474,132.49	438.38	2,149.32
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,380.00
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			500.00
.3.	Residents from rural areas			-
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			1,200.00
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,530.00
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,410.00
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,360.00

May 1, 2015 to June 30, 2015

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	228,610.41	76.39	588.90
	MV1	435,851.73	141.52	1,367.65
	MV2	519,868.92	258.11	1,946.68
	LV	573,537.78	438.38	2,149.58
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,170.00

.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			280.00
.3.	Residents from rural areas			-
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			990.00
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,320.00
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,200.00
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,150.00

July 1, 2015 to November 30, 2015

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	280,426.41	46.52	841.41
	MV1	465,385.88	95.87	1,730.47
	MV2	536,814.15	230.37	2,391.77
	LV	589,968.83	437.98	2,613.92
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,530.00
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			570.00
.3.	Residents from rural areas			-
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			1,350.00
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,690.00
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,570.00
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives)			1 510.00

	and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			
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December 1, 2015 to December 31, 2015

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	333,707.43	46.52	841.41
	MV1	577,078.49	95.87	1,730.47
	MV2	638,808.84	230.37	2,391.77
	LV	729,473.41	437.98	2,613.92
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,530.00
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			570.00
.3.	Residents from rural areas			-
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			1,350.00
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,690.00
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,570.00
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,510.00

b. individual two-rate tariffs applied for Lenenergo, PJSC payments to partner grid entities (for services of power transmission through their grids), not broken down by the voltage levels. Decree No. 625-r dd. December 30, 2014 (as amended under No. 18-r dd. April 1, 2015, No. 29-r dd. April 30, 2015, No. 76-r dd. July 31, 2015)

c. an individual two-rate tariff for KirovTEK, CJSC, on a "bottom-up" principle (it pays to Lenenergo, PJSC for power transmission). Decree No. 625-r dd. December 30, 2014:

January 1, 2015 to June 30, 2015

Partner Grid Company	Grid Maintenance Rate, RUB/MW per month	Technical Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff (RUB/MWh)
KirovTEK, CJSC	292,207.54	225.09	859.07

July 1, 2015 to December 31, 2015

Partner Grid Company	Grid Maintenance Rate, RUB/MW per month	Technical Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
KirovTEK, CJSC	285,710.27	168.20	788.86

Leningrad Region:

a) uniform ("aggregate") two-rate tariffs, broken down by voltage levels, and separate tariff for residents

(uniform ("aggregate") two-rate tariffs, broken down by voltage levels, and separate tariff for residents). Order No. 517-p dd. December 30, 2014 (as amended under No. 68-p dd. April 30, 2015, No. 104-p dd. September 29, 2015):

January 1, 2015 to June 30, 2015

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	817,327.93	106.26	1,014.48
	MV1	989,044.57	154.47	1,598.72
	MV2	747,495.53	332.98	1,645.00
	LV	1,043,351.97	752.38	3,070.73
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,099.55
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			769.69
.3.	Residents from rural areas			769.69
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			1,099.55
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,099.55
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,099.55
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,099.55

July 1, 2015 to November 30, 2015

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	907,245.92	44.12	1,268.10
	MV1	1,030,377.66	123.44	1,998.40
	MV2	832,694.17	224.15	2,056.25
	LV	1,145,987.00	690.69	3,838.41
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,665.22
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			799.14
.3.	Residents from rural areas			744.43
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to			1,403.94

	facilitate the common social and economic goals of gardening, farming, or suburban household keeping			
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,552.34
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,564.54
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,611.84

December 1, 2015 to December 31, 2015

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	970,161.98	44.12	1,332.56
	MV1	1,099,482.71	123.44	2,097.55
	MV2	889,030.75	224.15	2,157.40
	LV	1,145,987.00	690.69	3,838.41
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,665.22
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			799.14
.3.	Residents from rural areas			744.43
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			1,403.94
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,552.34
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,564.54
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,611.84

b. individual two-rate tariffs applied for Lenenergo, PJSC payments to partner grid entities (for services of power transmission through their grids), not broken down by the voltage levels.

2016 Electric Power Transmission Tariff Rates

Saint Petersburg:

a. uniform ("aggregate") two-rate or single-rate tariffs, broken down by the voltage levels, and separate tariff for residents. Decree No. 450-r dd. December 28, 2015:

January 1, 2016 to June 30, 2016

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	518,891.15	46.52	1,083.31
	MV1	841,920.74	95.87	2,055.93
	MV2	945,983.73	230.37	2,779.81
	LV	901,338.21	437.98	3,022.42
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,520
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			560
.3.	Residents from rural areas			-
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			1,350
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,690
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,540
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,500

July 1, 2016 to December 31, 2016

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	598,090.92	53.66	1,137.43
	MV1	970,425.39	111.40	2,189.16
	MV2	1,090,371.79	270.50	2,915.02
	LV	1,038,911.90	525.16	3,171.20
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,710
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			680
.3.	Residents from rural areas			-
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit			1,560

	unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,870
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,740
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,690

b. individual two-rate tariffs applied for Lenenergo, PJSC payments to partner grid entities (for services of power transmission through their grids), not broken down by the voltage levels. Decree No. 450-r dd. December 28, 2015

c. an individual two-rate tariff for KirovTEK, CJSC, on a "bottom-up" principle (it pays to Lenenergo, PJSC for power transmission). Decree No. 450-r dd. December 30, 2015:

January 1, 2016 to June 30, 2016

Partner Grid Company	Grid Maintenance Rate, RUB/MW per month	Technical Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
KirovTEK, CJSC	285,710.27	168.20	835.95

July 1, 2016 to December 31, 2016

Partner Grid Company	Grid Maintenance Rate, RUB/MW per month	Technical Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
KirovTEK, CJSC	1,357,463.84	242.38	3,418.47

Leningrad Region:

a) uniform ("aggregate") two-rate tariffs, broken down by voltage levels, and separate tariff for residents (uniform ("aggregate") two-rate tariffs, broken down by voltage levels, and separate tariff for residents). Order No. 535-p dd. December 30, 2015.

January 1, 2016 to June 30, 2016

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	970,161.98	44.12	1,332.56
	MV1	1,099,482.71	123.44	2,097.55
	MV2	889,030.75	224.15	2,157.40
	LV	1,145,987.00	690.69	3,838.41
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,665.22
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			799.14
.3.	Residents from rural areas			744.43
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities			1,403.94

	established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,552.34
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,564.54
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,611.84

July 1, 2016 to December 31, 2016

No.	Consumer Category	Grid Maintenance Rate, RUB/MW per month	Grid Power Losses Rate, RUB/MWh	Single-Rate Tariff, RUB/MWh
	Other			
	HV	1,272,453.47	53.11	1,469.47
	MV1	1,319,409.73	148.83	2,041.54
	MV2	1,110,990.37	270.46	1,980.60
	LV	1,319,648.20	835.02	3,838.41
	Residents and equivalent groups			
.1.	Residents, except for Par. 1.2 and 1.3			1,566.40
.2.	Residents from urban areas living in houses duly equipped with fixed electric stoves and/or electric heaters			701.54
.3.	Residents from rural areas			668.10
.4.	Resident-equivalent groups, except for Par. 71(1) of Pricing Guidelines:			
.4.1.	Gardening, farming, or suburban non-profit unions of residents: non-profit entities established by the residents voluntarily to facilitate the common social and economic goals of gardening, farming, or suburban household keeping			1,394.30
.4.2.	Entities purchasing power (capacity) for its use by convicts at the premises for holding convicts, with separate recording of the power used in such premises			1,499.67
.4.3.	Religious institutions maintained at the expense of the members of the congregation			1,476.05
.4.4.	Unions of residents purchasing power (capacity) to use at their household facilities (cellars, sheds); non-profit unions of residents (garage and construction, garage cooperatives) and residents owning separate isolated garages who purchase power (capacity) to use for household purposes, and not for business purposes			1,586.02

b. individual two-rate tariffs applied for Lenenergo, PJSC payments to partner grid entities (for services of power transmission through their grids), not broken down by the voltage levels.

7.7. 2015-2016 Grid Connection Tariff Rates

2015 Grid Connection Tariff Rates

Connection Category	Voltage at Connection Point, kV	Unit of Measurement	Payment Rate
Capacity Range, kW			
1	2	3	4
Lenenergo, PJSC, Saint Petersburg, Territorial Area No. 1, 2015			
Grid Connection Payment Rates for a Unit of Peak Capacity			
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity, including:	0.4	RUB/kW	853.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	507.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	163.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	65.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	118.00
"Last mile" construction-related actions by the grid entity		RUB/kW	x
overhead lines construction		RUB/kW	x
cable lines construction (point of connection at the main switchboard)		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	9,458.00
over 50 kW to 150 kW (incl.)		RUB/kW	15,816.00
over 150 kW to 670 kW		RUB/kW	15,807.00
at least 670 kW		RUB/kW	14,888.00
cable lines construction (point of connection at the transformer substation/distribution transformer substation)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	13,961
over 150 kW to 670 kW		RUB/kW	13,961
at least 670 kW		RUB/kW	13,038
sectionalizing points construction		RUB/kW	x
distribution points construction		RUB/kW	x
package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	3,847.00
over 150 kW to 670 kW		RUB/kW	3,693.00
at least 670 kW	RUB/kW	4,649.00	
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity, including:	6-20	RUB/kW	853.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	507.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	163.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	65.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	118.00

"Last mile" construction-related actions by the grid entity		RUB/kW	x	
overhead lines construction		RUB/kW	x	
cable lines construction		RUB/kW	x	
up to 50 kW (incl.)		RUB/kW	x	
over 50 kW to 150 kW (incl.)		RUB/kW	13,961.00	
over 150 kW to 670 kW		RUB/kW	13,961.00	
at least 670 kW		RUB/kW	13,038.00	
sectionalizing points construction		RUB/kW	x	
distribution points construction		RUB/kW	x	
package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x	
Standard Grid Connection Tariff Rates				
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	0.4	RUB/kW	853.00	
including:				
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	507.00	
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	163.00	
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	65.00	
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	118.00	
R2i. Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line			RUB/km	x
including:				x
SIW 2 3x70+1x70				144,921.00
SIW 2 3x95+1x95				176,846.00
SIW 2 3x120+1x95				196,152.00
R3i. Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line			RUB/km	x
including:				x
APvBbShp 4x120 (one cable in a trench)			726,469.00	
APvBbShp 4x120 (two cables in a trench)			1,017,058.00	
APvBbShp 4x150 (one cable in a trench)			748,705.00	
APvBbShp 4x150 (two cables in a trench)			1,048,187.00	
APvBbShp 4x240 (one cable in a trench)			1,292,642.00	
APvBbShp 4x240 (two cables in a trench)			1,809,699.00	
ASB2I 4x120 (one cable in a trench)			626,267.00	
ASB2I 4x120 (two cables in a trench)			876,774.00	
ASB2I 4x150 (one cable in a trench)			1,127,336.00	
ASB2I 4x150 (two cables in a trench)			1,578,270.00	
ASB2I 4x240 (one cable in a trench)			826,831.00	
ASB2I 4x240 (two cables in a trench)			1,157,563.00	
R4. Standard tariff rate to cover the expenses for construction of substations		RUB/kW	X	

including:			X
Terminal package transformer substation 1x63			2,812.00
Terminal package transformer substation 1x100			1,470.00
Terminal package transformer substation 1x160			1,174.00
Terminal package transformer substation 1x250			809.00
Terminal package transformer substation 1x400			1,124.00
Terminal package transformer substation 1x630			655.00
Terminal package transformer substation 1x1000			487.00
Pass-through package transformer substation 1x63			5,018.00
Pass-through package transformer substation 1x100			3,233.00
Pass-through package transformer substation 1x160			2,110.00
Pass-through package transformer substation 1x250			1,464.00
Pass-through package transformer substation 1x400			1,551.00
Pass-through package transformer substation 1x630			1,083.00
Pass-through package transformer substation 1x1000			830.00
Package two-transformer substations 2x63			3,671.00
Package two-transformer substations 2x100			2,367.00
Package two-transformer substations 2x160			1,548.00
Package two-transformer substations 2x250			1,107.00
Package two-transformer substations 2x400			589.00
Package two-transformer substations 2x630			750.00
Package two-transformer substations 2x1000			586.00
Package integrated transformer substation 1x100			3,267.00
Package integrated transformer substation 1x160			5,086.00
Package integrated transformer substation 1x250			2,205.00
Package integrated transformer substation 1x400			3,111.00
Package integrated transformer substation 1x630			2,045.00
Package integrated transformer substation 1x1000			1,314.00
Package integrated transformer substation 2x100			3,792.00
Package integrated transformer substation 2x160			2,439.00
Package integrated transformer substation 2x250			1,649.00
Package integrated transformer substation 2x400			1,495.00
Package integrated transformer substation 2x630			982.00
Package integrated transformer substation 2x1000			742.00
Package integrated transformer substation 2x1250			753.00
Package integrated transformer substation 2x1600			602.00
Package integrated distribution transformer substation 2x1250			2,241.00
Distribution transformer substation 4x1250			1,288.00
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	6-20	RUB/kW	853.00
including:			
Preparation and issue of technical specifications to the applicant by the grid entity			507.00
The grid entity's inspection of the applicant's compliance with the technical specifications			163.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices			65.00
Actions to connect and provide for the functioning of the devices within the grid			118.00
R ₂ . Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line		RUB/km	x
including:			x
SIW 3 1x35			270,029.00
SIW 3 1x50			274,589.00
SIW 3 1x70			285,598.00
SIW 3 1x95			299,355.00
SIW 3 1x120			310,298.00
R ₃ . Standard tariff rate to cover the expenses for the cable power			x

lines construction, per 1 km of the line		
including:		x
ASB2I 3x120		524,380.00
(one cable in a trench)		
ASB2I 3x120		839,008.00
(two cables in a trench)		
ASB2I 3x240		813,815.00
(one cable in a trench)		
ASB2I 3x240		1,302,104
(two cables in a trench)		
APvPu2g 3(1x120/70)		1,370,421.00
(one cable in a trench)		
APvPu2g 3(1x120/70)		2,192,674
(two cables in a trench)		
APvPu2g 3(1x185/50)		1,467,777.00
(one cable in a trench)		
APvPu2g 3(1x185/50)		2,348,443
(two cables in a trench)		
APvPu2g 3(1x240/70)		1,621,620.00
(one cable in a trench)		
APvPu2g 3(1x240/70)		2,594,592
(two cables in a trench)		
APvBbShp 4x120		726,470.00
(one cable in a trench)		
R4. Standard tariff rate to cover the expenses for construction of substations	RUB/kW	x
including:		x
Terminal package transformer substation 1x63		2,812.00
Terminal package transformer substation 1x100		1,470.00
Terminal package transformer substation 1x160		1,174.00
Terminal package transformer substation 1x250		809.00
Terminal package transformer substation 1x400		1,124.00
Terminal package transformer substation 1x630		655.00
Terminal package transformer substation 1x1000		487.00
Pass-through package transformer substation 1x63		5,018.00
Pass-through package transformer substation 1x100		3,233.00
Pass-through package transformer substation 1x160		2,110.00
Pass-through package transformer substation 1x250		1,464.00
Pass-through package transformer substation 1x400		1,551.00
Pass-through package transformer substation 1x630		1,083.00
Pass-through package transformer substation 1x1000		830.00
Package two-transformer substations 2x63		3,671.00
Package two-transformer substations 2x100		2,367.00
Package two-transformer substations 2x160		1,548.00
Package two-transformer substations 2x250		1,107.00
Package two-transformer substations 2x400		589.00
Package two-transformer substations 2x630		750.00
Package two-transformer substations 2x1000		586.00
Package integrated transformer substation 1x100		3,267.00
Package integrated transformer substation 1x160		5,086.00
Package integrated transformer substation 1x250		2,205.00
Package integrated transformer substation 1x400		3,111.00
Package integrated transformer substation 1x630		2,045.00
Package integrated transformer substation 1x1000		1,314.00
Package integrated transformer substation 2x100		3,792.00
Package integrated transformer substation 2x160		2,439.00
Package integrated transformer substation 2x250		1,649.00
Package integrated transformer substation 2x400		1,495.00
Package integrated transformer substation 2x630		982.00

Package integrated transformer substation 2x1000			742.00
Package integrated transformer substation 2x1250			753.00
Package integrated transformer substation 2x1600			602.00
Package integrated distribution transformer substation 2x1250			2,241.00
Distribution transformer substation 4x1250			1,288.00
Lenenergo, PJSC, Saint Petersburg, Territorial Area No. 2, 2015			
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	0.4	RUB/kW	853.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	507.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	163.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	65.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	118.00
"Last mile" construction-related actions by the grid entity		RUB/kW	x
overhead lines construction		RUB/kW	x
cable lines construction (point of connection at the main switchboard)		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	8,635.00
over 50 kW to 150 kW (incl.)		RUB/kW	14,518.00
over 150 kW to 670 kW		RUB/kW	14,509.00
at least 670 kW		RUB/kW	13,661.00
cable lines construction (point of connection at the transformer substation/distribution transformer substation)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	12,807.00
over 150 kW to 670 kW		RUB/kW	12,807.00
at least 670 kW		RUB/kW	11,956.00
sectionalizing points construction		RUB/kW	x
distribution points construction		RUB/kW	x
package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	3,550.00
over 150 kW to 670 kW		RUB/kW	3,403.00
at least 670 kW		RUB/kW	4,285.00
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	6-20	RUB/kW	853.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	507.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	163.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	65.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	118.00
"Last mile" construction-related actions by the grid entity		RUB/kW	x
overhead lines construction		RUB/kW	x
cable lines construction		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	12,807.00
over 150 kW to 670 kW		RUB/kW	12,807.00

at least 670 kW		RUB/kW	11,956.00	
sectionalizing points construction		RUB/kW	x	
distribution points construction		RUB/kW	x	
package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x	
Standard Grid Connection Tariff Rates				
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	0.4	RUB/kW	853.00	
including:				
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	507.00	
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	163.00	
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	65.00	
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	118.00	
R2. Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line		RUB/km	x	
including:			x	
SIW 2 3x70+1x70			133,327.00	
SIW 2 3x95+1x95			162,698.00	
SIW 2 3x120+1x95			180,460.00	
R3i. Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line		RUB/km	x	
including:			x	
APvBbShp 4x120 (one cable in a trench)			668,326.00	
APvBbShp 4x120 (two cables in a trench)			935,656.00	
APvBbShp 4x150 (one cable in a trench)			688,781.00	
APvBbShp 4x150 (two cables in a trench)			964,293.00	
APvBbShp 4x240 (one cable in a trench)			1,189,224.00	
APvBbShp 4x240 (two cables in a trench)			1,664,914.00	
ASB2I 4x120 (one cable in a trench)			576,143.00	
ASB2I 4x120 (two cables in a trench)			806,600.00	
ASB2I 4x150 (one cable in a trench)			1,037,149.00	
ASB2I 4x150 (two cables in a trench)			1,452,009.00	
ASB2I 4x240 (one cable in a trench)			760,654.00	
ASB2I 4x240 (two cables in a trench)			1,064,915.00	
R4. Standard tariff rate to cover the expenses for construction of substations			RUB/kW	x
including:				x
Terminal package transformer substation 1x63	2,812.00			
Terminal package transformer substation 1x100	1,352.00			
Terminal package transformer substation 1x160	1,080.00			
Terminal package transformer substation 1x250	744.00			
Terminal package transformer substation 1x400	1,034.00			

Terminal package transformer substation 1x630			603.00
Terminal package transformer substation 1x1000			448.00
Pass-through package transformer substation 1x63			4,617.00
Pass-through package transformer substation 1x100			2,974.00
Pass-through package transformer substation 1x160			1,941.00
Pass-through package transformer substation 1x250			1,347.00
Pass-through package transformer substation 1x400			1,427.00
Pass-through package transformer substation 1x630			996.00
Pass-through package transformer substation 1x1000			764.00
Package two-transformer substations 2x63			3,377.00
Package two-transformer substations 2x100			2,178.00
Package two-transformer substations 2x160			1,424.00
Package two-transformer substations 2x250			1,018.00
Package two-transformer substations 2x400			542.00
Package two-transformer substations 2x630			690.00
Package two-transformer substations 2x1000			539.00
Package integrated transformer substation 1x100			3,006.00
Package integrated transformer substation 1x160			4,679.00
Package integrated transformer substation 1x250			2,029.00
Package integrated transformer substation 1x400			2,862.00
Package integrated transformer substation 1x630			1,881.00
Package integrated transformer substation 1x1000			1,209.00
Package integrated transformer substation 2x100			3,489.00
Package integrated transformer substation 2x160			2,244.00
Package integrated transformer substation 2x250			1,517.00
Package integrated transformer substation 2x400			1,375.00
Package integrated transformer substation 2x630			903.00
Package integrated transformer substation 2x1000			683.00
Package integrated transformer substation 2x1250			693.00
Package integrated transformer substation 2x1600			554.00
Package integrated distribution transformer substation 2x1250			2,062.00
Distribution transformer substation 4x1250			1,185.00
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	6-20	RUB/kW	853.00
including:			
Preparation and issue of technical specifications to the applicant by the grid entity			507.00
The grid entity's inspection of the applicant's compliance with the technical specifications			163.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices			65.00
Actions to connect and provide for the functioning of the devices within the grid			118.00
R2. Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line		RUB/km	x
including:			x
SIW 3 1x35			248,427.00
SIW 3 1x50			252,622.00
SIW 3 1x70			262,750.00
SIW 3 1x95			275,407.00
SIW 3 1x120			285,474.00
R3i. Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line			x
including:			x
ASB2I 3x120			482,410.00
(one cable in a trench)			
ASB2I 3x120			771,856.00
(two cables in a trench)			

ASB2I 3x240		748,680.00
(one cable in a trench)		
ASB2I 3x240		1,197,888.00
(two cables in a trench)		
APvPu2g 3(1x120/70)		1,260,737.00
(one cable in a trench)		
APvPu2g 3(1x120/70)		2,017,179.00
(two cables in a trench)		
APvPu2g 3(1x185/50)		1,350,301.00
(one cable in a trench)		
APvPu2g 3(1x185/50)		2,160,482.00
(two cables in a trench)		
APvPu2g 3(1x240/70)		1,494,890.00
(one cable in a trench)		
APvPu2g 3(1x240/70)		2,387,024.00
(two cables in a trench)		
R4. Standard tariff rate to cover the expenses for construction of substations	RUB/kW	x
including:		x
Terminal package transformer substation 1x63		2,812.00
Terminal package transformer substation 1x100		1,352.00
Terminal package transformer substation 1x160		1,080.00
Terminal package transformer substation 1x250		744.00
Terminal package transformer substation 1x400		1,034.00
Terminal package transformer substation 1x630		603.00
Terminal package transformer substation 1x1000		448.00
Pass-through package transformer substation 1x63		4,617.00
Pass-through package transformer substation 1x100		2,974.00
Pass-through package transformer substation 1x160		1,941.00
Pass-through package transformer substation 1x250		1,347.00
Pass-through package transformer substation 1x400		1,427.00
Pass-through package transformer substation 1x630		996.00
Pass-through package transformer substation 1x1000		764.00
Package two-transformer substations 2x63		3,377.00
Package two-transformer substations 2x100		2,178.00
Package two-transformer substations 2x160		1,424.00
Package two-transformer substations 2x250		1,018.00
Package two-transformer substations 2x400		542.00
Package two-transformer substations 2x630		690.00
Package two-transformer substations 2x1000		539.00
Package integrated transformer substation 1x100		3,006.00
Package integrated transformer substation 1x160		4,679.00
Package integrated transformer substation 1x250		2,029.00
Package integrated transformer substation 1x400		2,862.00
Package integrated transformer substation 1x630		1,881.00
Package integrated transformer substation 1x1000		1,209.00
Package integrated transformer substation 2x100		3,489.00
Package integrated transformer substation 2x160		2,244.00
Package integrated transformer substation 2x250		1,517.00
Package integrated transformer substation 2x400		1,375.00
Package integrated transformer substation 2x630		903.00
Package integrated transformer substation 2x1000		683.00
Package integrated transformer substation 2x1250		693.00
Package integrated transformer substation 2x1600		554.00
Package integrated distribution transformer substation 2x1250		2,062.00
Distribution transformer substation 4x1250		1,185.00

Approved for Lenenergo, PJSC, Leningrad Region, 2015

Connection Category	Unit	of	Payment Rate
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Capacity Range, kW	Voltage at Connection Point, kV	Measurement		
1	2	3	4	
Grid Connection Payment Rates for a Unit of Peak Capacity				
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity, including:	0.4	RUB/kW	550.00	
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	289.00	
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	X	
The grid entity's inspection of the applicant's compliance		RUB/kW	82.00	
with the technical specifications				
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	52.00	
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	127.00	
"Last mile" construction-related actions by the grid entity		RUB/kW		
overhead lines construction		RUB/kW	11,943.00	
cable lines construction		RUB/kW	4,932.00	
sectionalizing points construction		RUB/kW	x	
distribution points construction		RUB/kW	x	
package transformer substations, distribution transformer substations of up to 35 kV under 150 kW (incl.) construction		RUB/kW	4,125.00	
package transformer substations, distribution transformer substations of up to 35 kV over 150 kW construction		RUB/kW	3,987.00	
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity, including:		6-20	RUB/kW	550.00
Preparation and issue of technical specifications to the applicant by the grid entity	RUB/kW		289.00	
Preparation of project documents for the "last mile" construction by the grid entity	RUB/kW		X	
The grid entity's inspection of the applicant's compliance with the technical specifications	RUB/kW		82.00	
Participation in the Rostekhnadzor's inspection of the connected applicant's devices	RUB/kW		52.00	
Actions to connect and provide for the functioning of the devices within the grid	RUB/kW		127.00	
"Last mile" construction-related actions by the grid entity	RUB/kW			
overhead lines construction	RUB/kW		11,344.00	
cable lines construction	RUB/kW		3,551.00	
sectionalizing points construction	RUB/kW		x	
distribution points construction	RUB/kW		x	
package transformer substations, distribution transformer substations of up to 35 kV construction	RUB/kW		x	
Standard Grid Connection Tariff Rates				
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	0.4		RUB/kW	550.00
including:				

R ₁ up to 150 kW (incl.)
R ₁ over 150 kW to 670 kW
R ₁ over 670 kW
R ₂ . Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line including:
SIW 2A 3x95+1x95+1x16
SIW 2A 3x35+1x50
SIW 2A 3x50+1x70
SIW 2A 3x70+1x70
SIW 2A 3x70+1x95
R ₃ . Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line including:
AAB2I-1 (3x185) two cables
ASB 4x185
ASB 4x185 two cables
AAB-2I-1 (3x185) four cables
R ₄ . Standard tariff rate to cover the expenses for construction of substations including:
Mast transformer substation 1x100 kVA
Mast transformer substation 1x160 kVA
Mast transformer substation 1x250 kVA
Pole-mounted transformer substation 1x25 kVA
Pole-mounted transformer substation 1x40 kVA
Pole-mounted transformer substation 1x63 kVA
Pole-mounted transformer substation 1x100 kVA
Pole-mounted transformer substation 1x160 kVA
Terminal package transformer substation 1x63 kVA
Terminal package transformer substation 1x100 kVA
Terminal package transformer substation 1x160 kVA
Terminal package transformer substation 1x250 kVA
Terminal package transformer substation 1x400 kVA
Terminal package transformer substation 1x630 kVA
Terminal package transformer substation 1x1000 kVA
Terminal package transformer substation 2x63 kVA
Terminal package transformer substation 2x100 kVA
Terminal package transformer substation 2x160 kVA
Terminal package transformer substation 2x250 kVA
Terminal package transformer substation 2x400 kVA
Terminal package transformer substation 2x630 kVA
Terminal package transformer substation 2x1000 kVA
Package integrated transformer substation 1x250 kVA
Package integrated transformer substation 1x400 kVA
Package integrated transformer substation 1x630 kVA
Package integrated transformer substation 1x1000 kVA
Package integrated transformer substation 1x1250 kVA
Package integrated transformer substation 2x250 kVA
Package integrated transformer substation 2x400 kVA

RUB/kW	550.00
RUB/kW	550.00
RUB/kW	550.00
RUB/km	
	382,663.00
	241,015.00
	241,646.00
	244,843.00
	246,255.00
RUB/km	
	738,909.00
	377,953.00
	692,635.00
	1,259,709.00
RUB/kW	
	711
	474
	332
	1,830.00
	1,483.00
	1,442.00
	1,407.00
	989
	1,964.00
	1,271.00
	1,206.00
	653
	421
	299
	385
	1,393.00
	907
	595
	452
	333
	226
	327
	2,779.00
	1,742.00
	1,240.00
	741
	616
	2,263.00
	1,444.00

Package integrated transformer substation 2x630 kVA			990	
Package integrated transformer substation 2x1000 kVA			854	
Package integrated transformer substation 2x1250 kVA			760	
Package integrated transformer substation 2x1600 kVA			602	
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	6-20	RUB/kW	550.00	
including:		RUB/kW	550.00	
R ₁ up to 150 kW (incl.)		RUB/kW	550.00	
R ₁ over 150 kW to 670 kW		RUB/kW	550.00	
R ₁ over 670 kW				
R ₂ . Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line		RUB/km		
including:		RUB/km		
SIW-3 1x95 (joint string)				458,165.00
SIW-3 1x50				333,734.00
SIW-3 1x70				360,561.00
SIW-3 1x95				387,635.00
SIW-3 1x120				408,978.00
R ₃ . Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line		RUB/km		
including:				
APvPg-10 3x(1x240/50)				524,783.00
ASB-10 (3x240)				419,044.00
APvPg-10 3(1x240/50) two cables				1,040,984.00
ASB-10 (3x240) two cables				787,931.00
3x225 mm ² , horizontal directional drilling				3,167,244.00
4x225 mm ² , horizontal directional drilling				4,221,514.00
R ₄ . Standard tariff rate to cover the expenses for construction of substations		RUB/kW		
including:				
Mast transformer substation 1x100 kVA				711
Mast transformer substation 1x160 kVA				474
Mast transformer substation 1x250 kVA				332
Pole-mounted transformer substation 1x25 kVA				1,830.00
Pole-mounted transformer substation 1x40 kVA				1,483.00
Pole-mounted transformer substation 1x63 kVA				1,442.00
Pole-mounted transformer substation 1x100 kVA				1,407.00
Pole-mounted transformer substation 1x160 kVA				989
Terminal package transformer substation 1x63 kVA			1,964.00	
Terminal package transformer substation 1x100 kVA			1,271.00	
Terminal package transformer substation 1x160 kVA			1,206.00	
Terminal package transformer substation 1x250 kVA			653	
Terminal package transformer substation 1x400 kVA			421	
Terminal package transformer substation 1x630 kVA			299	
Terminal package transformer substation 1x1000 kVA			385	
Terminal package transformer substation 2x63 kVA			1,393.00	
Terminal package transformer substation 2x100 kVA			907	
Terminal package transformer substation 2x160 kVA			595	
Terminal package transformer substation 2x250 kVA			452	
Terminal package transformer substation 2x400 kVA			333	
Terminal package transformer substation 2x630 kVA			226	
Terminal package transformer substation 2x1000 kVA			327	

kVA	
Package integrated transformer substation 1x250 kVA	2779
Package integrated transformer substation 1x400 kVA	1,742.00
Package integrated transformer substation 1x630 kVA	1,240.00
Package integrated transformer substation 1x1000 kVA	741
Package integrated transformer substation 1x1250 kVA	616
Package integrated transformer substation 2x250 kVA	2,263.00
Package integrated transformer substation 2x400 kVA	1,444.00
Package integrated transformer substation 2x630 kVA	990
Package integrated transformer substation 2x1000 kVA	854
Package integrated transformer substation 2x1250 kVA	760
Package integrated transformer substation 2x1600 kVA	602

2016 Grid Connection Tariff Rates

Connection Category	Voltage at Connection Point, kV	Unit of Measurement	Payment Rate
Capacity Range, kW	2	3	4
Lenenergo, PJSC, Saint Petersburg, Territorial Area No. 1, 2016			
Grid Connection Payment Rates for a Unit of Peak Capacity			
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity, including:	0.4	RUB/kW	875.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	514.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	172.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	66.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	123.00
"Last mile" construction-related actions by the grid entity		RUB/kW	x
overhead lines construction		RUB/kW	x
cable lines construction (point of connection at the main switchboard)		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	4,729.00
over 50 kW to 150 kW (incl.)		RUB/kW	7,908.00
over 150 kW to 670 kW		RUB/kW	15,807.00
at least 670 kW		RUB/kW	14,888.00
cable lines construction (point of connection at the transformer substation/distribution transformer substation)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	6,981.00
over 150 kW to 670 kW		RUB/kW	13,961.00
at least 670 kW		RUB/kW	13,038.00
sectionalizing points construction		RUB/kW	x
distribution points construction		RUB/kW	x

package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	1,924.00
over 150 kW to 670 kW		RUB/kW	3,693.00
at least 670 kW		RUB/kW	4,649.00
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity, including:	6-20	RUB/kW	875.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	514.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	172.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	66.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	123.00
"Last mile" construction-related actions by the grid entity		RUB/kW	x
overhead lines construction		RUB/kW	x
cable lines construction		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	6,981.00
over 150 kW to 670 kW		RUB/kW	13,961.00
at least 670 kW		RUB/kW	13,038.00
sectionalizing points construction		RUB/kW	x
distribution points construction		RUB/kW	x
package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x
Standard Grid Connection Tariff Rates			
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	0.4	RUB/kW	875.00
including:			
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	514.00
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	172.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	66.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	123.00
R2i. Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line		RUB/km	x
including:			x
SIW 2 3x70+1x70			144,921.00
SIW 2 3x95+1x95			176,846.00
SIW 2 3x120+1x95			196,152.00
R3i. Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line		RUB/km	x
including:			x
APvBbShp 4x120 (one cable in a trench)			726,470.00
APvBbShp 4x120 (two cables in a trench)			1,017,058.00
APvBbShp 4x150 (one cable in a trench)			748,705.00
APvBbShp 4x150			1,048,187.00

(two cables in a trench)		
APvBbShp 4x185		840,217.00
(one cable in a trench)		
APvBbShp 4x185		1,176,304.00
(two cables in a trench)		
APvBbShp 4x240		1,292,642.00
(one cable in a trench)		
APvBbShp 4x240		1,809,699.00
(two cables in a trench)		
ASB2I 4x120		626,267.00
(one cable in a trench)		
ASB2I 4x120		876,774.00
(two cables in a trench)		
ASB2I 4x150		1,127,336.00
(one cable in a trench)		
ASB2I 4x150		1,578,270.00
(two cables in a trench)		
ASB2I 4x240		826,831.00
(one cable in a trench)		
ASB2I 4x240		1,157,563.00
(two cables in a trench)		
R4. Standard tariff rate to cover the expenses for construction of substations		
including:		
Terminal package transformer substation 1x63	RUB/kW	X
Terminal package transformer substation 1x100		X
Terminal package transformer substation 1x160		2,812.00
Terminal package transformer substation 1x250		1,470.00
Terminal package transformer substation 1x400		1,174.00
Terminal package transformer substation 1x630		809.00
Terminal package transformer substation 1x1000		1,124.00
Pass-through package transformer substation 1x63		655.00
Pass-through package transformer substation 1x100		487.00
Pass-through package transformer substation 1x160		5,018.00
Pass-through package transformer substation 1x250		3,233.00
Pass-through package transformer substation 1x400		2,110.00
Pass-through package transformer substation 1x630		1,464.00
Pass-through package transformer substation 1x1000		1,551.00
Package two-transformer substations 2x63		1,083.00
Package two-transformer substations 2x100		830.00
Package two-transformer substations 2x160		3,671.00
Package two-transformer substations 2x250		2,367.00
Package two-transformer substations 2x400		1,548.00
Package two-transformer substations 2x630		1,107.00
Package two-transformer substations 2x1000		589.00
Package integrated transformer substation 1x100		750.00
Package integrated transformer substation 1x160		586.00
Package integrated transformer substation 1x250		3,267.00
Package integrated transformer substation 1x400		5,086.00
Package integrated transformer substation 1x630		2,205.00
Package integrated transformer substation 1x1000		3,111.00
Package integrated transformer substation 2x100		2,045.00
Package integrated transformer substation 2x160		1,314.00
Package integrated transformer substation 2x250		3,792.00
Package integrated transformer substation 2x400		2,439.00
Package integrated transformer substation 2x630		1,649.00
Package integrated transformer substation 2x1000		1,495.00
Package integrated transformer substation 2x1250		982.00
Package integrated transformer substation 2x1600		742.00
		753.00
		602.00

Package integrated distribution transformer substation 2x1250			2,241.00	
Distribution transformer substation 4x1250			1,288.00	
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	6-20	RUB/kW	875.00	
including:				
Preparation and issue of technical specifications to the applicant by the grid entity			514.00	
The grid entity's inspection of the applicant's compliance with the technical specifications			172.00	
Participation in the Rostekhnadzor's inspection of the connected applicant's devices			66.00	
Actions to connect and provide for the functioning of the devices within the grid			123.00	
R2. Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line			RUB/km	x
including:				x
SIW 3 1x35				270,029.00
SIW 3 1x50				274,589.00
SIW 3 1x70		285,598.00		
SIW 3 1x95		299,355.00		
SIW 3 1x120		310,298.00		
R3. Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line		x		
including:		x		
ASB2I 3x120 (one cable in a trench)		524,380.00		
ASB2I 3x120 (two cables in a trench)		839,008.00		
ASB2I 3x240 (one cable in a trench)		813,815.00		
ASB2I 3x240 (two cables in a trench)		1,302,104		
APvPu2g 3(1x120/70) (one cable in a trench)		1,370,421.00		
APvPu2g 3(1x120/70) (two cables in a trench)		2,192,674		
APvPu2g 3(1x185/50) (one cable in a trench)		1,467,777.00		
APvPu2g 3(1x185/50) (two cables in a trench)	2,348,443			
APvPu2g 3(1x240/70) (one cable in a trench)	1,621,620.00			
APvPu2g 3(1x240/70) (two cables in a trench)	2,594,592			
APvBbShp 4x120 (one cable in a trench)	726,470.00			
R4. Standard tariff rate to cover the expenses for construction of substations	RUB/kW	X		
including:		x		
Terminal package transformer substation 1x63		2,812.00		
Terminal package transformer substation 1x100		1,470.00		
Terminal package transformer substation 1x160		1,174.00		
Terminal package transformer substation 1x250		809.00		
Terminal package transformer substation 1x400		1,124.00		
Terminal package transformer substation 1x630		655.00		
Terminal package transformer substation 1x1000		487.00		
Pass-through package transformer substation 1x63		5,018.00		
Pass-through package transformer substation 1x100		3,233.00		

Pass-through package transformer substation 1x160			2,110.00
Pass-through package transformer substation 1x250			1,464.00
Pass-through package transformer substation 1x400			1,551.00
Pass-through package transformer substation 1x630			1,083.00
Pass-through package transformer substation 1x1000			830.00
Package two-transformer substations 2x63			3,671.00
Package two-transformer substations 2x100			2,367.00
Package two-transformer substations 2x160			1,548.00
Package two-transformer substations 2x250			1,107.00
Package two-transformer substations 2x400			589.00
Package two-transformer substations 2x630			750.00
Package two-transformer substations 2x1000			586.00
Package integrated transformer substation 1x100			3,267.00
Package integrated transformer substation 1x160			5,086.00
Package integrated transformer substation 1x250			2,205.00
Package integrated transformer substation 1x400			3,111.00
Package integrated transformer substation 1x630			2,045.00
Package integrated transformer substation 1x1000			1,314.00
Package integrated transformer substation 2x100			3,792.00
Package integrated transformer substation 2x160			2,439.00
Package integrated transformer substation 2x250			1,649.00
Package integrated transformer substation 2x400			1,495.00
Package integrated transformer substation 2x630			982.00
Package integrated transformer substation 2x1000			742.00
Package integrated transformer substation 2x1250			753.00
Package integrated transformer substation 2x1600			602.00
Package integrated distribution transformer substation 2x1250			2,241.00
Distribution transformer substation 4x1250			1,288.00
Lenenergo, PJSC, Saint Petersburg, Territorial Area No. 2, 2016			
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	0.4	RUB/kW	875.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	514.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	172.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	66.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	123.00
"Last mile" construction-related actions by the grid entity		RUB/kW	x
overhead lines construction		RUB/kW	x
cable lines construction (point of connection at the main switchboard)		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	4,318.00
over 50 kW to 150 kW (incl.)		RUB/kW	7,259.00
over 150 kW to 670 kW		RUB/kW	14,509.00
at least 670 kW		RUB/kW	13,661.00
cable lines construction (point of connection at the transformer substation/distribution transformer substation)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	6,404.00
over 150 kW to 670 kW		RUB/kW	12,807.00
at least 670 kW		RUB/kW	11,956.00
sectionalizing points construction		RUB/kW	x
distribution points construction		RUB/kW	x
package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x

up to 50 kW (incl.)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	1,775.00
over 150 kW to 670 kW		RUB/kW	3,403.00
at least 670 kW		RUB/kW	4,285.00
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	6-20	RUB/kW	875.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	514.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	172.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	66.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	123.00
"Last mile" construction-related actions by the grid entity		RUB/kW	x
overhead lines construction		RUB/kW	x
cable lines construction		RUB/kW	x
up to 50 kW (incl.)		RUB/kW	x
over 50 kW to 150 kW (incl.)		RUB/kW	6,404.00
over 150 kW to 670 kW		RUB/kW	12,807.00
at least 670 kW		RUB/kW	11,956.00
sectionalizing points construction		RUB/kW	x
distribution points construction		RUB/kW	x
package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x
Standard Grid Connection Tariff Rates			
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	0.4	RUB/kW	875.00
including:			514.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	172.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	66.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	123.00
R2. Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line		RUB/km	x
including:			x
SIW 2 3x70+1x70			133,327.00
SIW 2 3x95+1x95			162,698.00
SIW 2 3x120+1x95			180,460.00
R3i. Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line		RUB/km	x
including:			x
APvBbShp 4x120 (one cable in a trench)			668,326.00
APvBbShp 4x120 (two cables in a trench)			935,656.00
APvBbShp 4x150 (one cable in a trench)			688,781.00
APvBbShp 4x150 (two cables in a trench)			964,293.00
APvBbShp 4x185			772,730.00

(one cable in a trench)		
APvBbShp 4x185		1,081,822.00
(two cables in a trench)		
APvBbShp 4x240		1,189,224.00
(one cable in a trench)		
APvBbShp 4x240		1,664,914.00
(two cables in a trench)		
ASB2I 4x120		576,143.00
(one cable in a trench)		
ASB2I 4x120		806,600.00
(two cables in a trench)		
ASB2I 4x150		1,037,149.00
(one cable in a trench)		
ASB2I 4x150		1,452,009.00
(two cables in a trench)		
ASB2I 4x240		760,654.00
(one cable in a trench)		
ASB2I 4x240		1,064,915.00
(two cables in a trench)		
R4. Standard tariff rate to cover the expenses for construction of substations	RUB/kW	X
including:		X
Terminal package transformer substation 1x63		2,812.00
Terminal package transformer substation 1x100		1,352.00
Terminal package transformer substation 1x160		1,080.00
Terminal package transformer substation 1x250		744.00
Terminal package transformer substation 1x400		1,034.00
Terminal package transformer substation 1x630		603.00
Terminal package transformer substation 1x1000		448.00
Pass-through package transformer substation 1x63		4,617.00
Pass-through package transformer substation 1x100		2,974.00
Pass-through package transformer substation 1x160		1,941.00
Pass-through package transformer substation 1x250		1,347.00
Pass-through package transformer substation 1x400		1,427.00
Pass-through package transformer substation 1x630		996.00
Pass-through package transformer substation 1x1000		764.00
Package two-transformer substations 2x63		3,377.00
Package two-transformer substations 2x100		2,178.00
Package two-transformer substations 2x160		1,424.00
Package two-transformer substations 2x250		1,018.00
Package two-transformer substations 2x400		542.00
Package two-transformer substations 2x630		690.00
Package two-transformer substations 2x1000		539.00
Package integrated transformer substation 1x100		3,006.00
Package integrated transformer substation 1x160		4,679.00
Package integrated transformer substation 1x250		2,029.00
Package integrated transformer substation 1x400		2,862.00
Package integrated transformer substation 1x630		1,881.00
Package integrated transformer substation 1x1000		1,209.00
Package integrated transformer substation 2x100		3,489.00
Package integrated transformer substation 2x160		2,244.00
Package integrated transformer substation 2x250		1,517.00
Package integrated transformer substation 2x400		1,375.00
Package integrated transformer substation 2x630		903.00
Package integrated transformer substation 2x1000		683.00
Package integrated transformer substation 2x1250		693.00
Package integrated transformer substation 2x1600		554.00
Package integrated distribution transformer substation 2x1250		2,062.00
Distribution transformer substation 4x1250		1,185.00

R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	6-20	RUB/kW	875.00	
including:			514.00	
Preparation and issue of technical specifications to the applicant by the grid entity			X	
The grid entity's inspection of the applicant's compliance with the technical specifications			172.00	
Participation in the Rostekhnadzor's inspection of the connected applicant's devices			66.00	
Actions to connect and provide for the functioning of the devices within the grid			123.00	
R2. Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line			RUB/km	X
including:				X
SIW 3 1x35				248,427.00
SIW 3 1x50				252,622.00
SIW 3 1x70		262,750.00		
SIW 3 1x95		275,407.00		
SIW 3 1x120		285,474.00		
R3i. Standard tariff rate to cover the expenses for the cable power lines construction, per 1 km of the line		X		
including:		X		
ASB2I 3x120 (one cable in a trench)		482,410.00		
ASB2I 3x120 (two cables in a trench)		771,856.00		
ASB2I 3x240 (one cable in a trench)		748,680.00		
ASB2I 3x240 (two cables in a trench)		1,197,888.00		
APvPu2g 3(1x120/70) (one cable in a trench)		1,260,737.00		
APvPu2g 3(1x120/70) (two cables in a trench)	2,017,179.00			
APvPu2g 3(1x185/50) (one cable in a trench)	1,350,301.00			
APvPu2g 3(1x185/50) (two cables in a trench)	2,160,482.00			
APvPu2g 3(1x240/70) (one cable in a trench)	1,494,890.00			
APvPu2g 3(1x240/70) (two cables in a trench)	2,387,024.00			
R4. Standard tariff rate to cover the expenses for construction of substations	RUB/kW	X		
including:		X		
Terminal package transformer substation 1x63		2,812.00		
Terminal package transformer substation 1x100		1,352.00		
Terminal package transformer substation 1x160		1,080.00		
Terminal package transformer substation 1x250		744.00		
Terminal package transformer substation 1x400		1,034.00		
Terminal package transformer substation 1x630		603.00		
Terminal package transformer substation 1x1000		448.00		
Pass-through package transformer substation 1x63		4,617.00		
Pass-through package transformer substation 1x100		2,974.00		
Pass-through package transformer substation 1x160		1,941.00		
Pass-through package transformer substation 1x250		1,347.00		
Pass-through package transformer substation 1x400		1,427.00		
Pass-through package transformer substation 1x630	996.00			

Pass-through package transformer substation 1x1000	764.00
Package two-transformer substations 2x63	3,377.00
Package two-transformer substations 2x100	2,178.00
Package two-transformer substations 2x160	1,424.00
Package two-transformer substations 2x250	1,018.00
Package two-transformer substations 2x400	542.00
Package two-transformer substations 2x630	690.00
Package two-transformer substations 2x1000	539.00
Package integrated transformer substation 1x100	3,006.00
Package integrated transformer substation 1x160	4,679.00
Package integrated transformer substation 1x250	2,029.00
Package integrated transformer substation 1x400	2,862.00
Package integrated transformer substation 1x630	1,881.00
Package integrated transformer substation 1x1000	1,209.00
Package integrated transformer substation 2x100	3,489.00
Package integrated transformer substation 2x160	2,244.00
Package integrated transformer substation 2x250	1,517.00
Package integrated transformer substation 2x400	1,375.00
Package integrated transformer substation 2x630	903.00
Package integrated transformer substation 2x1000	683.00
Package integrated transformer substation 2x1250	693.00
Package integrated transformer substation 2x1600	554.00
Package integrated distribution transformer substation 2x1250	2,062.00
Distribution transformer substation 4x1250	1,185.00

Approved for Lenenergo, PJSC, Leningrad Region, 2016

Connection Category		Unit of Measurement	Payment Rate
Capacity Range, kW	Voltage at Connection Point, kV		
1	2	3	4
Grid Connection Payment Rates for a Unit of Peak Capacity			
R1. Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity, including:	0.4	RUB/kW	591.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	310.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	x
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	88.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	56.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	137.00
"Last mile" construction-related actions by the grid entity		RUB/kW	
construction of overhead lines of up to 150 kW inclusive		RUB/kW	5,968.50
construction of overhead lines of over 150 kW		RUB/kW	11,937.00
construction of cable lines of up to 150 kW inclusive		RUB/kW	6,123.00
construction of overhead lines of over 150 kW		RUB/kW	12,246.00
sectionalizing points construction		RUB/kW	x
distribution points construction		RUB/kW	x
construction of mast and pole-mounted transformer substations of up to 35 kV up to 150 kW (incl.)		RUB/kW	3,325.00
construction of mast and pole-mounted transformer		RUB/kW	6,650.00

substations of up to 35 kV over 150 kW (incl.)			
construction of package transformer substations of up to 35 kV up to 150 kW (incl.)		RUB/kW	2,425.50
construction of package transformer substations of up to 35 kV over 150 kW (incl.)		RUB/kW	4,851.00
construction of package integrated transformer substations of up to 35 kV up to 150 kW (incl.)		RUB/kW	3,472.00
construction of package integrated transformer substations of up to 35 kV over 150 kW (incl.)		RUB/kW	6,944.00
construction of package two-transformer substations of up to 35 kV up to 150 kW (incl.)		RUB/kW	1,652.00
construction of package two-transformer substations of up to 35 kV over 150 kW (incl.)		RUB/kW	3,304.00
construction of package integrated two-transformer substations of up to 35 kV up to 150 kW (incl.)		RUB/kW	2,786.00
construction of package integrated two-transformer substations of up to 35 kV over 150 kW (incl.)		RUB/kW	5,572.00
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity, including:	6-20	RUB/kW	591.00
Preparation and issue of technical specifications to the applicant by the grid entity		RUB/kW	310.00
Preparation of project documents for the "last mile" construction by the grid entity		RUB/kW	X
The grid entity's inspection of the applicant's compliance with the technical specifications		RUB/kW	88.00
Participation in the Rostekhnadzor's inspection of the connected applicant's devices		RUB/kW	56.00
Actions to connect and provide for the functioning of the devices within the grid		RUB/kW	137.00
"Last mile" construction-related actions by the grid entity		RUB/kW	
construction of overhead lines of up to 150 kW inclusive		RUB/kW	5,968.50
construction of overhead lines of over 150 kW		RUB/kW	11,937.00
construction of cable lines of up to 150 kW inclusive		RUB/kW	5,527.00
construction of overhead lines of over 150 kW		RUB/kW	11,054.00
sectionalizing points construction		RUB/kW	x
distribution points construction		RUB/kW	x
package transformer substations, distribution transformer substations of up to 35 kV construction		RUB/kW	x
Standard Grid Connection Tariff Rates			
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	0.4	RUB/kW	591.00
including:			
R ₁ up to 150 kW (incl.)		RUB/kW	591.00
R ₁ over 150 kW to 670 kW		RUB/kW	591.00
R ₁ over 670 kW		RUB/kW	591.00
R ₂ . Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line, up to 150 kW inclusive		RUB/km	249,887.50
R ₂ . Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line, over 150 kW			499,775.00
R ₃ Standard tariff rate to cover the expenses for the cable lines (one cable in a trench) construction, up to 150 kW (inclusive)			276,387.00

R ₃ Standard tariff rate to cover the expenses for the cable lines (one cable in a trench) construction, over 150 kW (inclusive)			522,774.00
R ₃ Standard tariff rate to cover the expenses for the cable lines (two cables in a trench) construction, up to 150 kW (inclusive)			438,255.50
R ₃ Standard tariff rate to cover the expenses for the cable lines (two cables in a trench) construction, over 150 kW (inclusive)			876,511.00
R ₃ Standard tariff rate to cover the expenses for the cable power lines construction by lateral directed drilling, RUB/km, up to 150 kW (inclusive)			1,946,768.50
R ₃ Standard tariff rate to cover the expenses for the cable power lines construction by lateral directed drilling, RUB/km, over 150 kW (inclusive)		RUB/km	3,893,537.00
R ₄ Standard tariff rate to cover the expenses for construction of pole-mounted and mast transformer substations of up to 150 kW (inclusive)		RUB/kW	475.00
R ₄ Standard tariff rate to cover the expenses for construction of pole-mounted and mast transformer substations of over 150 kW			950.00
R ₄ Standard tariff rate to cover the expenses for construction of package transformer substations of up to 150 kW (inclusive)		RUB/kW	346.50
R ₄ Standard tariff rate to cover the expenses for construction of package transformer substations of over 150 kW		RUB/kW	693.00
R ₄ Standard tariff rate to cover the expenses for construction of package integrated transformer substations of up to 150 kW (inclusive)		RUB/kW	496.00
R ₄ Standard tariff rate to cover the expenses for construction of package integrated transformer substations of over 150 kW		RUB/kW	992.00
R ₄ Standard tariff rate to cover the expenses for construction of package two-transformer substations of up to 150 kW (inclusive)		RUB/kW	236.00
R ₄ Standard tariff rate to cover the expenses for construction of package two-transformer substations of over 150 kW		RUB/kW	472.00
R ₄ Standard tariff rate to cover the expenses for construction of package integrated two-transformer substations of up to 150 kW (inclusive)		RUB/kW	398.00
R ₄ Standard tariff rate to cover the expenses for construction of package integrated two-transformer substations of over 150 kW		RUB/kW	796.00
R ₁ . Standard tariff rate for grid connection of power receivers of the applicants, excluding the construction of the power facilities, per 1 kW of peak capacity	6-20	RUB/kW	591.00
including:		RUB/kW	591.00
R ₁ up to 150 kW (incl.)		RUB/kW	591.00
R ₁ over 150 kW to 670 kW		RUB/kW	591.00
R ₁ over 670 kW			
R ₂ . Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line, up to 150 kW inclusive		RUB/km	279,880.50
R ₂ . Standard tariff rate to cover the expenses for the overhead lines construction, per 1 km of the line, over 150 kW			559,761.00

R ₃ Standard tariff rate to cover the expenses for the cable lines (one cable in a trench) construction, up to 150 kW (inclusive)		296,060.50
R ₃ Standard tariff rate to cover the expenses for the cable lines (one cable in a trench) construction, over 150 kW (inclusive)		592,121.00
R ₃ Standard tariff rate to cover the expenses for the cable lines (two cables in a trench) construction, up to 150 kW (inclusive)		496,865.00
R ₃ Standard tariff rate to cover the expenses for the cable lines (two cables in a trench) construction, over 150 kW (inclusive)		993,730.00
R ₃ Standard tariff rate to cover the expenses for the cable power lines construction by lateral directed drilling, RUB/km, up to 150 kW (inclusive)	RUB/km	1,946,768.50
R ₃ Standard tariff rate to cover the expenses for the cable power lines construction by lateral directed drilling, RUB/km, over 150 kW (inclusive)		3,893,537.00

7.8. Information on Structure of Property and Changes Thereof in 2015

	Name	Physical values: for OL, cable grid – length on circuits (km); for substations, other assets – number of facilities	Balance (book) value as of December 31, 2015 (RUB thousand)	Added from January 1, 2015 to December 31, 2015 (RUB thousand)	Added from January 1, 2015 to December 31, 2015 (RUB thousand)	Depreciation accrued from January 1, 2015 to December 31, 2015 (RUB thousand)	Balance (book) value as of December 31, 2015 (RUB thousand)
	2	3	4	5	6	7	8
·	Assets related to the power facilities, including:		123,486,895	3,664,149	104,089	8,380,870	118,666,084
.1.	OL of 220 kV and higher						
.2.	110 kV OL	7,258.0	9,335,408	42,045	227	910,584	8,466,641
.3.	35 kV OL	3,702.0	7,100,158	352,994	22,818	1,105,162	6,325,172
.4.	OL of 10 kV and less	31,220.3	3,635,444	392,026	53,276	646,943	3,327,251
.5.	Substations of 220 kV and higher						
.6.	110 kV substations	212	14,446,740	301,914	1,296	1,756,096	12,991,260
.7.	35 kV substations	174	21,082,902	600,638	0	984,892	20,698,648
.8.	Substations of 10 kV and less	16,564	64,724	9,103	0	7,978	65,849
.9.	Cable grids (all voltage ratings)	22,160.5	54,538,669	1,045,601	26,473	2,543,599	53,014,198
.10.	Other assets intended for the electric power connection support		13,282,851	919,828	0	425,615	13,777,065
·	Non-core assets included in the Non-Core Assets Register	21	144				144
	Other assets (item 3 = item 4 - item 2 - item 1), including:		4,144,709	0	0	1,736,508	2,408,200
.1.	Land plots owned	52	107,416	1,803			109,219
	Fixed assets (statement of financial position item)		127,739,164	3,665,952	104,089	10,117,378	121,183,647
·	Leased assets (and assets under the maintenance agreements) related to the power facilities, including:		719,573	70,437	145,959	for fixed assets reflected at the off-balance account no	644,051

						depreciation is accrued	
.1.	OL of 220 kV and higher						
.2.	110 kV OL	318	0				0
.3.	35 kV OL	67	1,968		1,968		0
.4.	OL of 10 kV and less	213	24,011		24,000		11
.5.	Substations of 220 kV and higher						
.6.	110 kV substations	12	1,697				1,697
.7.	35 kV substations	3	77,802				77,802
.8.	Substations of 10 kV and less	1,030	449,960		73,547		376,413
.9.	Cable grids (all voltage ratings)	1451	159,894	23,006			182,900
.10.	Other leased assets intended for the electric power connection support		4,241	47,431	46,444		5,228
.	Other leased assets, including:		440,689	42,408	191,137	for fixed assets reflected at the off-balance account no depreciation is accrued	291,960
.1.	Land plots	15,895 of those: 4,736 (sites), 11,159 (lines)	11,413	42,408	540		53,281
.	Assets used under leasing agreements, related to the power facilities, including:		343,415	0	343,415	for fixed assets reflected at the off-balance account no depreciation is accrued	0
.1.	OL of 220 kV and higher						
.2.	110 kV OL						
.3.	35 kV OL						
.4.	OL of 10 kV and less						
.5.	Substations of 220 kV and higher						
.6.	110 kV substations		265,613		265,613		0
.8.	35 kV substations		77,802		77,802		0
.9.	Substations of 10 kV and less						
.10.	Cable grids (all voltage ratings)						

.	Assets used under leasing agreements, intended for the electric power connection support						
.	Other assets used under leasing agreements						
0.	Total leased assets, including under leasing agreements (item 10 = item 5 + item 6 + item 7 + item 8 + item 9)		1,503,677	112,845	680,511	for fixed assets reflected at the off-balance account no depreciation is accrued	936,011
1.	TOTAL (item 11 = item 4 + item 10)		129,242,841	3,778,797	784,600	10,117,378	122,119,658

7.9. Information on Land Plots

Item No.	Land plot types	Overall number and area of land plots		of those:								State cadastral registration				Protected areas	
				Repurchased as of the report date		leased (subleased) as of the report date		permanently (indefinitely) owned as of the report date		title not defined as of the report date		registered for cadastral purposes as of the report date		title registered as of the report date			
		quantity	ha	quantity	ha	quantity	ha	quantity	ha	quantity	ha	quantity	ha	quantity	ha	quantity	km
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18
1	Land plots under substation facilities	6147	256.2431	47	13.7846	4664	186.049	0	0	1436	56.4095	3076	175.158	2958	153.1407	1002	X
	including:																
	substations of 220 kV and over	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	X
	110 kV substations	212	164.5096	10	11.0105	158	134.9884	0	0	44	18.5107	176	127.0307	144	110.8471	184	X
	substations of 35 kV and less	5935	91.7335	37	2.7741	4506	51.0606	0	0	1392	37.8988	2900	48.1273	2814	42.2936	818	X
2	Land plots for OL sections of 220 kV and over	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Land plots for OL sections of 110 kV and less	33707		4	0.0327	11159	22.3262	0	0	22548	0	20236	44.686	11159	22.3262	1353	10773
	including:																
	110 kV OL	18387		4	0.0327	6877	15.033	0	0	11510		12855	32.5331	6877	15.033	367	5289

	35 kV OL	15320		0	0	4282	7.2932	0	0	11038		7381	12.1529	4282	7.2932	285	3141
	0.4/6,10 kV OL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	701	2343
4	Land plots under substation facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Land plots for boiler facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Land plots for thermal grid facilities	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7	Land plots for other facilities	82	50.7399	1	0.0222	72	45.35	0	0	9	5.3677	72	44.5945	70	41.3671	0	0

7.10. Organizational Structure

Approved by the Board of
Directors of Lenenergo, PJSC
(Minutes No. 14 dd. October 1,
2015)

Organizational Structure of the Executive Branch of Lenenergo, PJSC

CEO								
First Deputy CEO for Economics and Finances		First Deputy CEO for Fixed Assets Construction and Investments		First Deputy CEO - Chief Engineer				
	Deputy CEO for Economics	Deputy CEO for Services Development and Sales				Deputy CEO for Legal and Corporate Governance	Deputy CEO for Safety and Security	Deputy CEO for Control
Director of Finance	Director of Economics	Director of Grid Connection	Director of Fixed Assets Construction	Deputy Chief Engineer for Operation	Deputy Chief Engineer for Operative, Process and Contingency Management*	Director of Corporate Governance	Safety and Security Department	Internal Audit and Control Department
Finances Department	Economics Department	Grid Connection Department for Saint Petersburg	Grid Construction and Reconstruction Department for Saint Petersburg	Maintenance and Repair Department	Operative, Process and Contingency Management Department	Corporate Governance Department	State Secrets Protection Office	Anti-Corruption Compliance Sector
Treasury	Tariff Making Department	Grid Connection Department for the Leningrad Region	Grid Construction and Reconstruction Department for the Leningrad Region	Deputy Chief Engineer for Business Assets Management	Deputy Chief Engineer for Technological Development and Innovations	Legal Department	Mobilization Training and Civil Defense Office	
		Reporting and Grid Connection	Planning and Maintenance	Distribution Grid Service	Technological Development			Administration Department

		Department	Department		and Innovations Department			
Chief Accountant - Head of Accounting and Tax Records and Reporting Department		Director of Services Development and Sales	Construction Supervision Department	Business Assets Management Office	Production and Technical Department			HR Management and Organization Design Department
Accounting and Tax Records and Reporting Department		Power Transmission Services Department	Estimates and Contractual Work Department	Deputy Chief Engineer for Production Safety and Control - Head of the Department	Retrofitting Service			Training Center
		Power Balance Department	Director of Construction Projects Directorate	Production Safety and Control Department	Quality Management Service			Public and Government Relations Department
		Data Transmission Processing Medium, Energy Preservation and Energy Efficiency Improvement and Development Department	Director of Investments					
		Corporate and Process ACS Department	Investment Planning Department					
		Prospective Development Department	Analytics Department					
			Service and					

			Resources Department					
		Logistics and Inventory Management Department	Property Management Department					
Director of Vyborgskiy Power Grid	Director of Gatchinskiy Power Grid	Director of Cable Grid	Director of Kingiseppskiy Power Grid	Director of Novoladozhskiy Power Grid	Director of Prigorodnyy Power Grid	Director of St. Petersburg Power Grid	Director of Tikhvinskiy Power Grid	Director of Energouchet

7.11. Capital Investments Structure Over 2013-2015

Lenenergo, PJSC	2013	2014	2015		
			Planned	Actual	% fulfilled
Investment area - total:	18,728.9	23,410.7	9,685.4	6,741.0	70%
Power grid facilities, incl.:	17,614.9	20,619.9	8,375.9	5,533.4	66%
retrofitting, upgrading, reconstruction, incl.	5,521.9	9,760.7	2,056.3	1,405.3	68%
overhead lines, incl.	1,683.06	2,547.57	556.94	203.80	37%
<i>110-220 kV overhead power lines (HV)</i>	<i>471.8</i>	<i>837.0</i>	<i>335.8</i>	<i>111.4</i>	<i>33%</i>
<i>35 kV overhead power lines (MV1)</i>	<i>70.4</i>	<i>25.4</i>	<i>30.9</i>	<i>0.8</i>	<i>3%</i>
<i>1-20 kV overhead power lines (MV2)</i>	<i>228.6</i>	<i>408.5</i>	<i>181.6</i>	<i>69.2</i>	<i>38%</i>
<i>0.4 kV overhead power lines (LV)</i>	<i>912.2</i>	<i>1,276.7</i>	<i>8.7</i>	<i>22.3</i>	<i>256%</i>
cable lines, incl.	1,548.7	3,016.0	202.3	265.7	131%
<i>110 kV cable power lines (HV)</i>	<i>142.1</i>	<i>441.6</i>	<i>5.9</i>	<i>10.1</i>	<i>171%</i>
<i>20-35 kV cable power lines (MV1)</i>	<i>46.3</i>	<i>867.6</i>	<i>23.8</i>	<i>24.7</i>	<i>104%</i>
<i>3-10 kV cable power lines (MV2)</i>	<i>1,359.7</i>	<i>1,701.8</i>	<i>172.3</i>	<i>230.3</i>	<i>134%</i>
<i>under 1 kV cable power lines (LV)</i>	<i>0.5</i>	<i>5.0</i>	<i>0.3</i>	<i>0.5</i>	<i>169%</i>
substations, incl.	1,580.7	3,682.6	1,230.4	887.4	72%
<i>Incoming voltage - HV</i>	<i>1,158.9</i>	<i>2,732.0</i>	<i>777.3</i>	<i>701.8</i>	<i>90%</i>
<i>Incoming voltage - MV2</i>	<i>142.0</i>	<i>621.7</i>	<i>253.3</i>	<i>120.6</i>	<i>48%</i>
<i>Incoming voltage - MV2</i>	<i>279.9</i>	<i>328.9</i>	<i>199.7</i>	<i>65.0</i>	<i>33%</i>
Other power grid facilities (automation, communication)	709.3	514.5	66.6	48.5	73%
Construction of new and expansion of the existing facilities, incl.:	12,093.1	10,859.1	6,319.7	4,128.0	65%
overhead lines, incl.	2,344.4	1,993.4	782.0	672.6	86%
<i>110-220 kV overhead power lines (HV)</i>	<i>464.4</i>	<i>485.3</i>	<i>170.0</i>	<i>137.2</i>	<i>81%</i>
<i>35 kV overhead power lines (MV1)</i>	<i>-</i>	<i>0.3</i>			
<i>1-20 kV overhead power lines (MV2)</i>	<i>12.1</i>	<i>3.4</i>			
<i>0.4 kV overhead power lines (LV)</i>	<i>1,867.9</i>	<i>1,504.5</i>	<i>611.9</i>	<i>535.4</i>	<i>87%</i>
cable lines, incl.	8,693.6	8,097.1	4,825.3	2,913.9	60%
<i>110 kV cable power lines (HV)</i>	<i>2,483.2</i>	<i>1,979.1</i>	<i>574.6</i>	<i>514.0</i>	<i>89%</i>
<i>20-35 kV cable power lines (MV1)</i>	<i>-</i>	<i>-</i>			
<i>3-10 kV cable power lines (MV2)</i>	<i>6,210.5</i>	<i>6,118.0</i>	<i>4</i>	<i>2</i>	<i>56%</i>
<i>under 1 kV cable power lines (LV)</i>	<i>-</i>	<i>-</i>	<i>250.7</i>	<i>399.9</i>	
substations, incl.	1,055.0	768.6	712.4	541.5	76%
<i>Incoming voltage - HV</i>	<i>954.7</i>	<i>696.0</i>	<i>509.3</i>	<i>523.2</i>	<i>103%</i>
<i>Incoming voltage - MV1</i>	<i>5.8</i>	<i>5.9</i>	<i>14.0</i>	<i>13.8</i>	<i>99%</i>
<i>Incoming voltage - MV2</i>	<i>94.6</i>	<i>66.6</i>	<i>189.1</i>	<i>4.5</i>	<i>2%</i>
Other power grid facilities (automation, communication)	-	-			
Electric power metering and control units	262.9	288.5	96.4	56.2	58%
Design and survey for future construction	-	-			
Other production and utility facilities	597.9	1,736.4	760.8	846.7	111%
Equipment not included in the construction cost estimates	205.0	680.1	411.4	281.8	69%
Non-production facilities	-	-			
Capital investments in intangible assets	9.8	78.3	39.9	21.9	55%
Long-term financial investments	0	3.5	0.0	0.0	
Fixed assets purchase	16.7	4.0	1.0	1.0	100%
RD&T	21.8	0.0	0.1	0.0	0%

7.12. Information on the Directives and Instructions Given in 2015

Directives and Instructions	Actions to Do in 2015	Actions Done in 2015	Still applicable
From Government Control Agencies, incl.:	1993	1816	177
- Supervisory Office of the Main Department of the Ministry of Civil Defense and Emergency Response	40	-	40
- Rostekhnadzor	1949	1812	137
- Rospotrebnadzor	4	4	-

7.13. Customer Service Offices in Saint Petersburg and the Leningrad Region

No.	Contact Information (phone number with area code)	Branch Name	Work Hours
	(812) 494-35-19	Customer service office for the Leningrad Region, Executive Branch	mon, wed 09:00 to 12:00; tue, thu 13:30 to 16:00; fri 08:30 to 16:20
	(812) 458-36-93	Gatchinskiy customer service office for the Leningrad Region	mon, wed 09:00 to 16:00; tue, thu 09:00 to 16:00; fri 08:30 to 16:20
	(81363) 30-107	Novoladozhskiy customer service office for the Leningrad Region	mon to thu 08:00 to 17:00; fri 08:30 to 16:20
	(812) 494-32-94	Prigorodnyi customer service office for the Leningrad Region	mon, wed 09:00 to 12:00; tue, thu 13:30 to 16:00; fri 08:30 to 16:20
	(81375) 20-376	Kingiseppskiy customer service office for the Leningrad Region	mon, tue 09:00 to 16:00; wed, thu 09:00 to 16:00; fri 08:30 to 16:20
	(81378) 22-087	Vyborgskiy customer service office for the Leningrad Region	mon, wed 08:30 to 15:30; tue, thu 08:30 to 15:30; fri 08:30 to 16:20
	(81367) 74-286	Tikhvinskiy customer service office for the Leningrad Region	mon, wed 09:00 to 12:00; tue, thu 13:30 to 16:00; fri 08:30 to 16:20
	(81372) 24-880	Luzhskiy customer service office for the Leningrad Region	mon to thu 09:00 to 16:00; fri 08:30 to 16:20
	(812) 595-86-62, (812) 494-31-71, 8-800-700-14-71	Hotline	24/7, no holidays
	8-800-700-14-71	Process Quality Improvement Center	mon to fri 09:00 to 20:00; sat, sun - closed